

Modeling a 100% Renewable Electricity System

Arild Helseth, SINTEF Energi





- Knowledge building project (KSP) 2024-2027
- 18 MNOK, research council supports 78 %, industry 22%









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Provide new insight into the <u>power market modeling needs</u> and knowledge about possible <u>patterns for dispatch and price formation</u> in <u>the Nordic region</u> in a 100% renewable European electricity system.





- 1. Represent of new technologies on both the supply and demand side in power market models to better understand the future power system operation and price formation.
- 2. Understand the effect of increasing short-term flexibility and uncertainty on water values and operational patterns for the hydropower system.
- 3. Creating and validating scenarios that are consistent for energy system expansion and power market models for a 100% renewable electricity system.

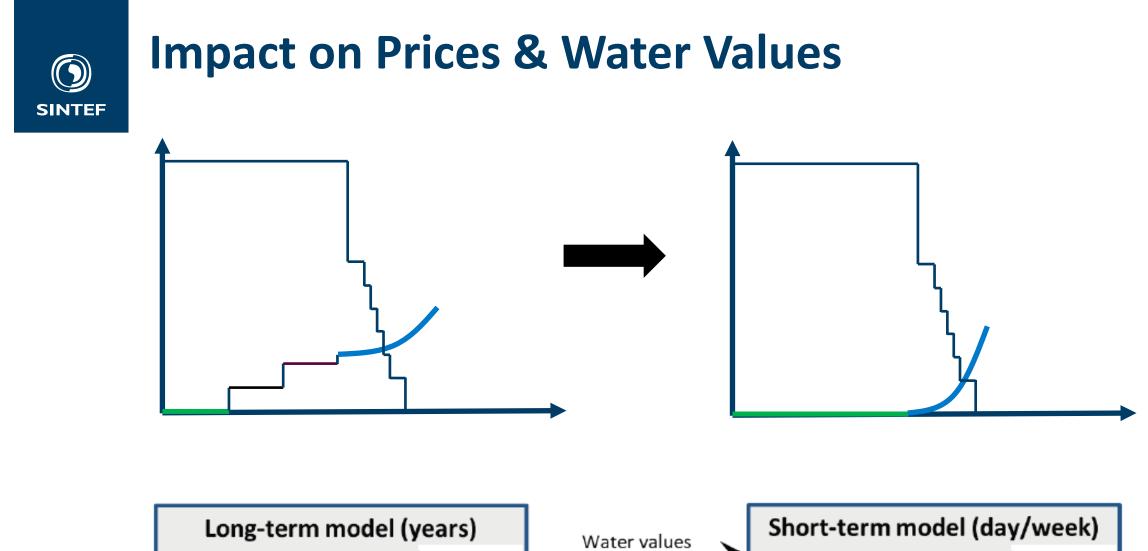


- Hydrogen
- Batteries

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- Demand response
- Wind and solar
- Hydropower expansions







Long-term uncertainties

Compute water values

Short-term uncertainties Fine technical description





- Methods, algorithms and prototype functionality
- A new research prototype power market model
- Scenarios of a 100% renewable electricity system
- Analyses using prototype models on scenarios
- Knowledge building/sharing through workshops and technical meetings
- Education at PhD and MSc level





- EMPS + prototypes Fansi and Primod form "project background"
 - Use to validate scenarios
 - Primod may be used in testing of new functionality
- Relation to LTM
 - New knowledge and experience guide further development of LTM
- Developed code will as a principle be open



- What works today may not be good enough for tomorrow..
- Knowledge needed when designing next generation market models
- RES100 project allows important competence building
 - Important for society/industry
 - Crucial for the group
- Stay tuned ... results to come!