



# **Optimal SpotBid**

A stochastic bidding model in practical use

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Helping utilities work smarter

# **Optimal SpotBid = Hotshot Bidding** Short summary

- Stochastic model
- Powel and Vattenfall
- Coordination
- Powel Optimal Hydro + Powel Optimal SpotBid





# **Optimal SpotBid** Uniqueness

- Price uncertainty explicitly
- Calculates optimal bids (price and time dependent)
- In concert with production planning model
- Why use this model?
  - Get the right price for the power
  - Lower the risk



# Nord Pool Spot market

One bid for every hour in next day









# **Traditional Day Ahead Planning**









# **Optimal Hydro** Input and output





# **Optimal SpotBid** Input and output







# **Bid model**

- Linear programming model
- Stochastic programming (2 stages)



- First stage variables: The bids
- Second stage variables: Production plans

Maximize expected revenue minus cost!



## **Optimal Hydro and Optimal SpotBid** Simplified "mathematical" models



Max Revenue – Cost for deviation from plan – Cost of water



Max Expected Revenue – Cost for deviation from bid – Cost of water



# **Modes of production**

Prebid period: Produce the volumes from yesterday's bidBid period: Produce according to today's bidPostbid period: Produce according to best price





- Realistic model of the bid situation
- Handles uncertainty in price
- Lower (eliminates) the risk of not being able to produce the spot volumes
- Possibility to catch price spikes
- Handles the topology of the water course
- Detailed model of the river
- Coordinated bidding with production planning
- (Rather) short solution times



### The Challenge





Day ahead (Elspot)

• 5 – 10 minutes



• No commitment (on/off) decisions





#### **100 Price Scenarios**

- too few scenarios => inconsistent results
- too many scenarios => bad performance
- some extreme scenarios also necessary





## Way of working







#### Often quite similar bid curves



VATTENFALL 叁