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# Managing chance-constrained hydropower with reinforcement learning and backoffs

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HPSC  
2022

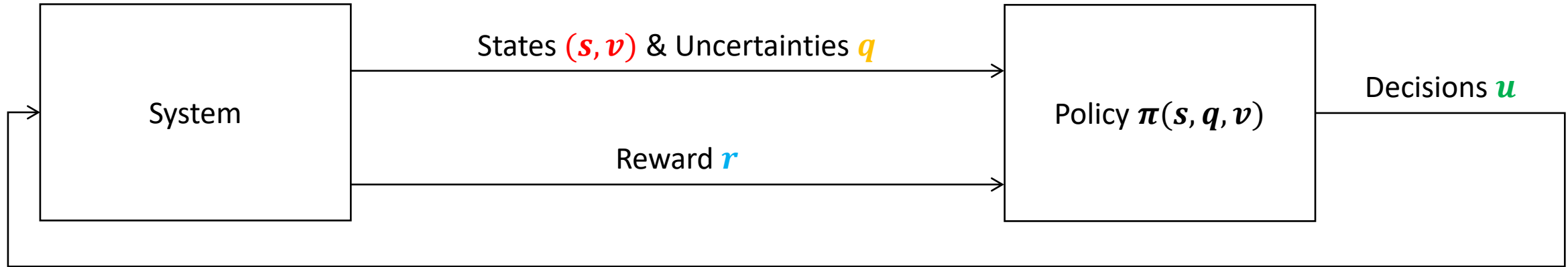


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# Plan

1. Introduction
2. Reinforcement learning for hydropower optimization
3. Numerical results
4. Conclusion and perspectives

Optimization of reservoir operationsHydropower optimization :States:

- Endogenous: **Storage level  $s$**
- Exogenous: **Hydrological variables  $v$**

Decisions: **Releases  $u \sim \pi(s, v)$**

**Chance constraints  
on storage bounds**

Uncertainties: **Inflows  $q$**

Reward: **Electricity production  $r(s, u, q)$**

Hydropower optimization problem

$$\max_{\mathbf{u}_0, \dots, \mathbf{u}_{T-1}} \mathbb{E} \left[ \sum_{t=0}^{T-1} r_t(\mathbf{s}_t, \mathbf{u}_t, \mathbf{q}_t) \right]$$

$$s.t. \quad \mathbf{s}_{t+1} = \mathbf{s}_t + \mathbf{q}_t - \mathbf{u}_t \quad \forall t = 0, \dots, T-1$$

Hard constraints

$$\mathbf{u}_t \sim \pi(\mathbf{s}_t, \mathbf{q}_t, \mathbf{v}_t) \in \mathbb{U}_t \quad \forall t = 0, \dots, T-1$$

Release bounds:

$$\mathbb{U}_t = \left\{ \mathbf{u}_t \mid \mathbf{u}_t \in [\underline{\mathbf{u}}_t; \overline{\mathbf{u}}_t] \right\}$$

Chance constraint

$$\mathbb{P} \left( \bigcap_{t=1}^T \{ \mathbf{s}_t \in \mathbb{S}_t \} \right) \geq 1 - \alpha$$

Storage bounds:

$$\mathbb{S}_t = \left\{ \mathbf{s}_t \mid \mathbf{s}_t \in [\underline{\mathbf{s}}_t; \overline{\mathbf{s}}_t] \right\}$$

## Stochastic Dynamic Programming (most common method)

1. Discretization of the endogenous  $s_t$  and exogenous  $v_t$  state spaces



Computational effort increases exponentially with the precision of the grid


2. **Policy building:** Solve the problem from  $t = T - 1$  to  $t = 0$  (**backward**) for each point of the grid:

$$f_t(s_t, v_t) = \max_{u_t} \mathbb{E}_{q_t|v_t} [r_t(s_t, u_t, q_t) + f_{t+1}(s_{t+1}, v_{t+1})]$$

$$s.t. \quad s_{t+1} = s_t - u_t + q_t$$

$$u_t \in \mathbb{U}_t$$

$$s_{t+1} \in \mathbb{S}_{t+1}$$

  
*Curse of dimensionality*

3. For the current states  $(s_t, v_t)$  and inflows  $q_t$ , the release  $u_t$  is given by:

$$\operatorname{argmax}_{u_t} r_t(s_t, u_t, q_t) + f_{t+1}(s_{t+1}, v_{t+1})$$

$$s.t. \quad s_{t+1} = s_t - u_t + q_t$$

$$u_t \in \mathbb{U}_t$$

$$s_{t+1} \in \mathbb{S}_{t+1}$$

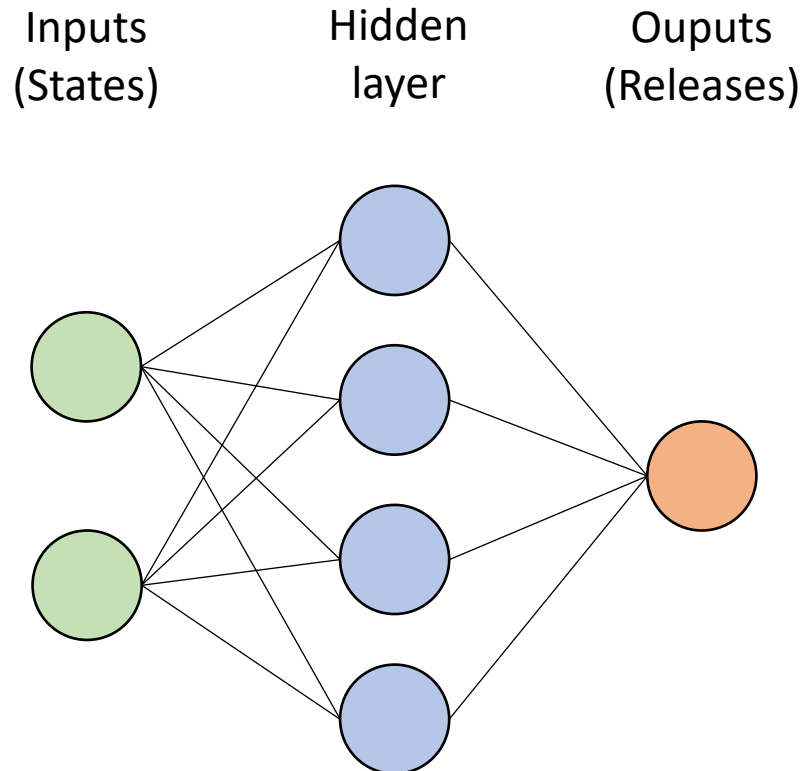


If  $s_{t+1} \notin \mathbb{S}_{t+1}$ , penalization of the objective function through a hyperparameter  $\eta$

$$-\eta \sum_{t=0}^{T-1} \max(0, s_{t+1} \notin \mathbb{S}_{t+1})$$

- *Tuning of the hyperparameter  $\eta$*
- *Global penalization: decrease performances*



Reinforcement learning - Policy gradient methodPolicy  $\pi_\theta$  defined by a neural network $\theta$ : parameters of neural networkREINFORCE method:Generate a set of Monte Carlo simulations (**forward procedure**)

Compute the objective function:

$$J(\pi_\theta) = \mathbb{E} \left[ \sum_{t=0}^{T-1} r_t(\mathbf{s}_t, \mathbf{u}_t, \mathbf{q}_t) \right]$$

Compute the associated gradients:  $\nabla_\theta J(\pi_\theta)$ Update the policy  $\pi_\theta$

Dealing with the chance constraintEstimationChance constraint:

$$F = \mathbb{P} \left( \bigcap_{t=1}^T \{ \mathbf{s}_t \in \mathcal{S}_t \} \right) \geq 1 - \alpha$$

With  $F$  cumulative distributive function (CDF)Estimation via Empirical CDF:

$$F \approx \hat{F}_S = \frac{1}{S} \sum_{k=1}^S \mathbb{1} \left( \bigcap_{t=1}^T \{ \mathbf{s}_t^k \in \mathcal{S}_t \} \right)$$

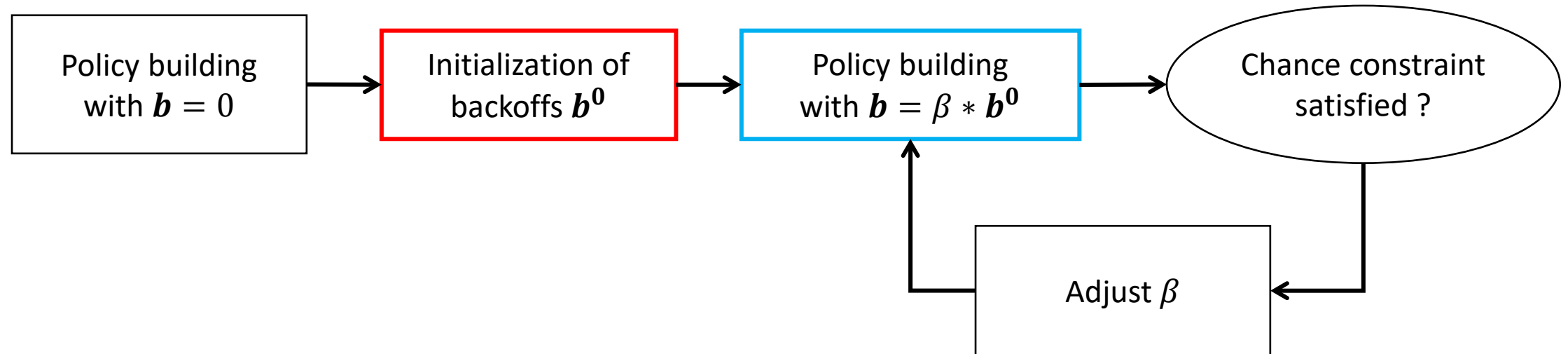
$$\hookrightarrow \hat{F}_S \sim \frac{1}{S} \mathcal{B}(S, F)$$

Policy building with **backoffs**Tighten the feasible set  $\mathcal{S}_t$  with backoffs  $\mathbf{b}$ :

$$\bar{\mathcal{S}}_t = \left\{ \mathbf{s}_t \mid \mathbf{s}_t \in \left[ \underline{\mathbf{s}}_t + \mathbf{b}_{1,t}; \bar{\mathbf{s}}_t - \mathbf{b}_{2,t} \right] \right\} \quad \text{Adding control parameters}$$

New objective function:

$$J(\pi_\theta) = \mathbb{E} \left[ \sum_{t=0}^{T-1} r_t(\mathbf{s}_t, \mathbf{u}_t, \mathbf{q}_t) - \kappa \sum_{t=0}^{T-1} \max(0, \mathbf{s}_{t+1} \in \bar{\mathcal{S}}_{t+1}) \right]$$

Policy building algorithmHow can we initialize backoffs values ?

Based on simulations, we can estimate the initial backoffs  $b^0$  to satisfy the chance constraint

How can we adjust the backoffs values ?

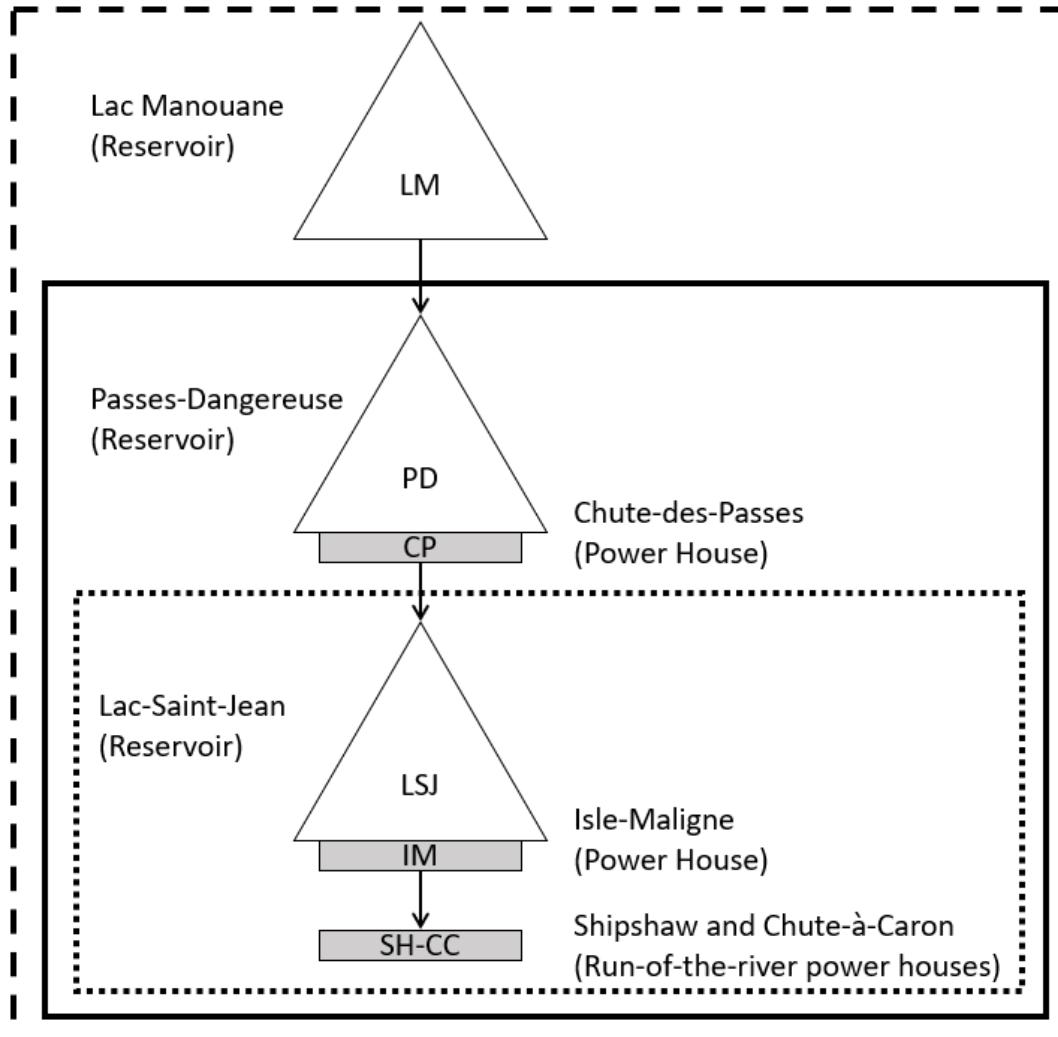
Introduce a scalar parameter  $\beta$  and define:

$$b = \beta * b^0$$



## Case study for Rio Tinto Quebec System

### Saguenay-Lac-Saint-Jean basin (Québec – Canada)



### Three configurations:

- ..... One-reservoir configuration
- Two-reservoir configuration
- - Three-reservoir configuration

### Benchmark method : SDP

### Set of 1000 scenarios:

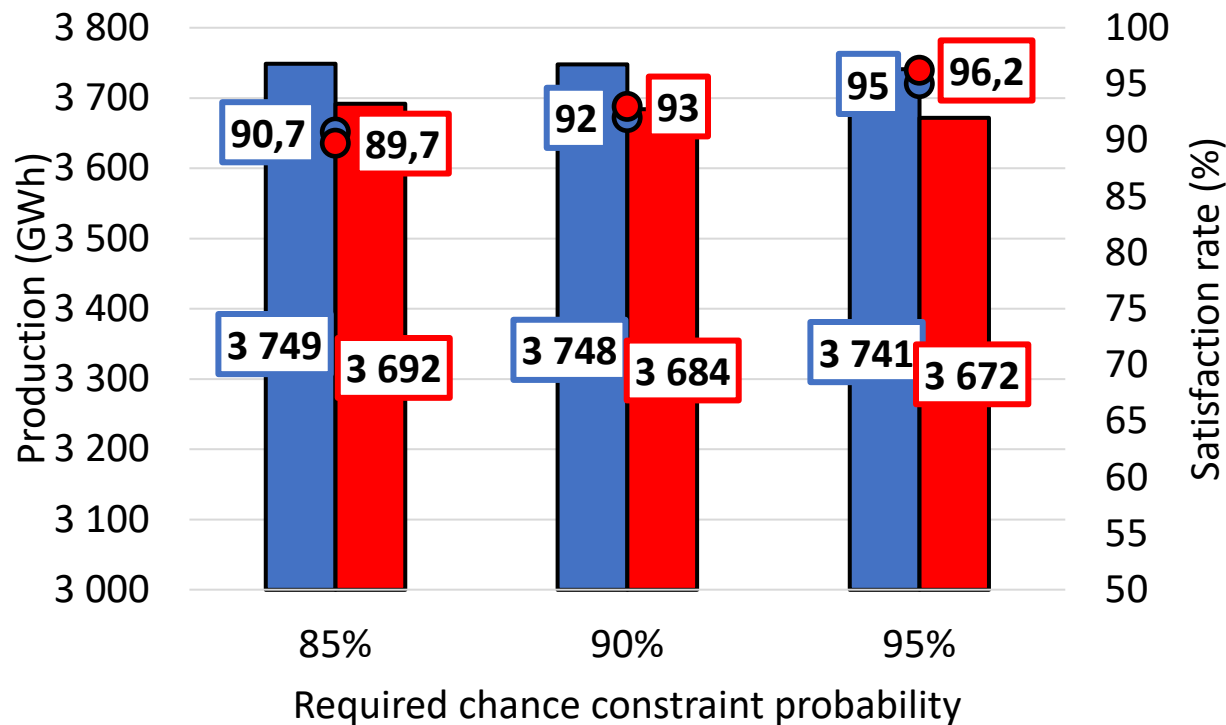
- 700 for the policy optimization
- 300 for the policy evaluation

### Satisfaction rate :

Percentage of the 300 episodes for which the constraints are satisfied

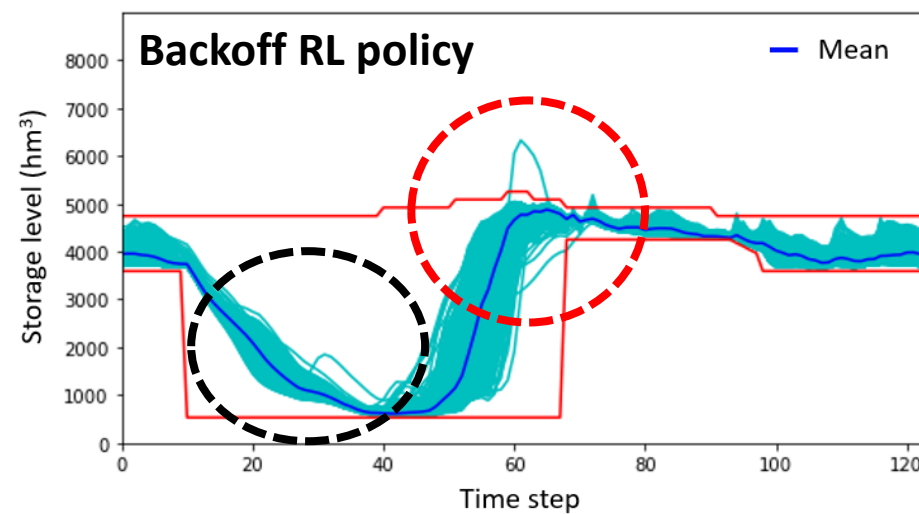
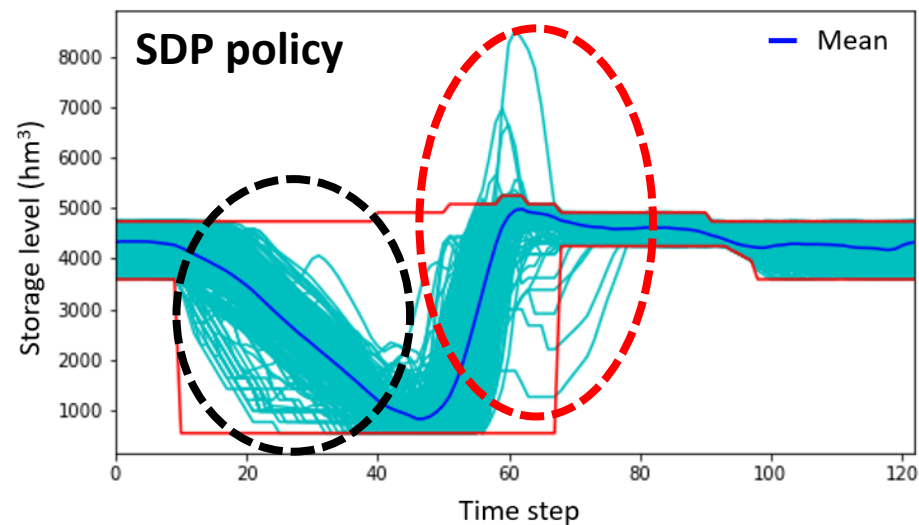


## One-reservoir configuration: Production

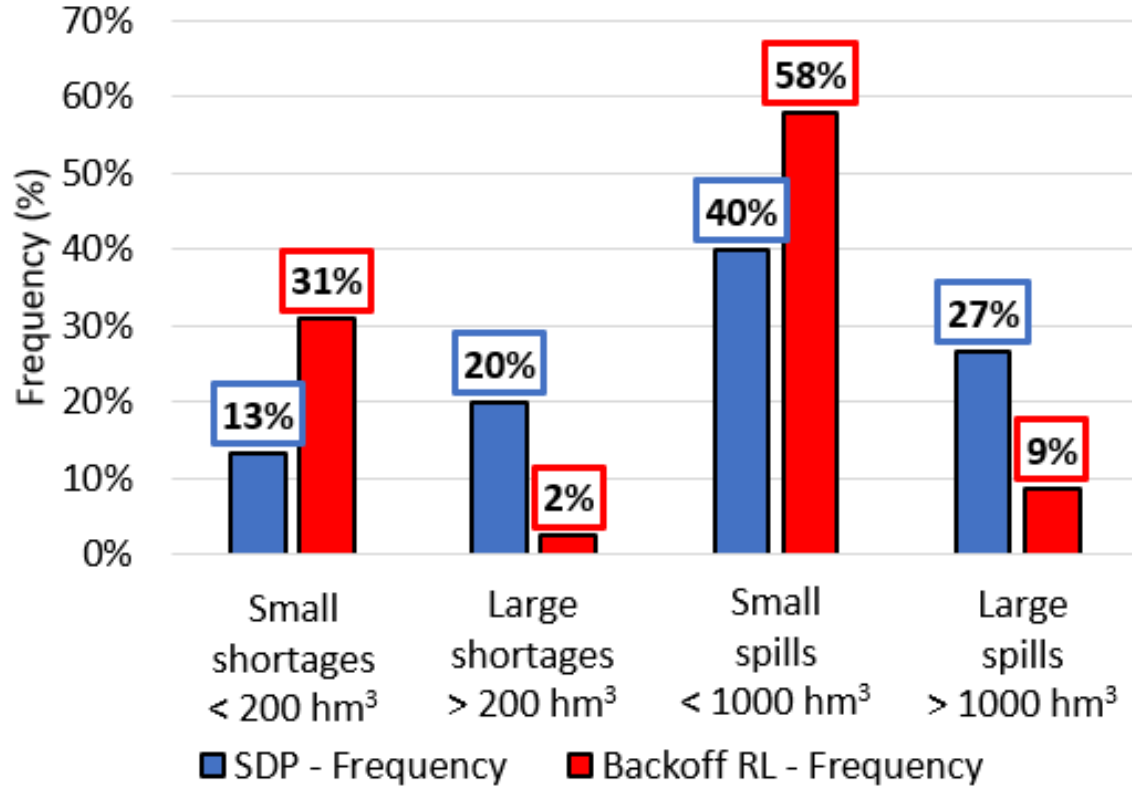


- SDP - Production
- Backoff RL - Production
- SDP - Satisfaction rate
- Backoff RL - Satisfaction rate

Decrease of the production of  $\sim 2\%$



## One-reservoir configuration: shortages and spills



In average	SDP	RL
Small shortages (hm <sup>3</sup> )	25	41
Large shortages (hm <sup>3</sup> )	13 574	329
Small spills (hm <sup>3</sup> )	106	103
Large spills (hm <sup>3</sup> )	5 158	4 329

### One-reservoir configuration conclusions:

- Backoff RL decreases of the production of ~2%
- + Backoff RL reduces substantially water shortages and spills



## Two- and three-reservoir configurations: Production

### Two-reservoir configuration

	Production (GWh)	Satisfaction rate
<b>SDP Discretization: 5</b>	5 398	71.3 %
<b>SDP Discretization: 6</b>	5 522	67.3 %
<b>SDP Discretization: 7</b>	5 574	71.0 %
<b>SDP Discretization: 8</b>	5 641	78.7 %
<b>Backoff RL</b>	5 674	96.5 %

### Three-reservoir configuration

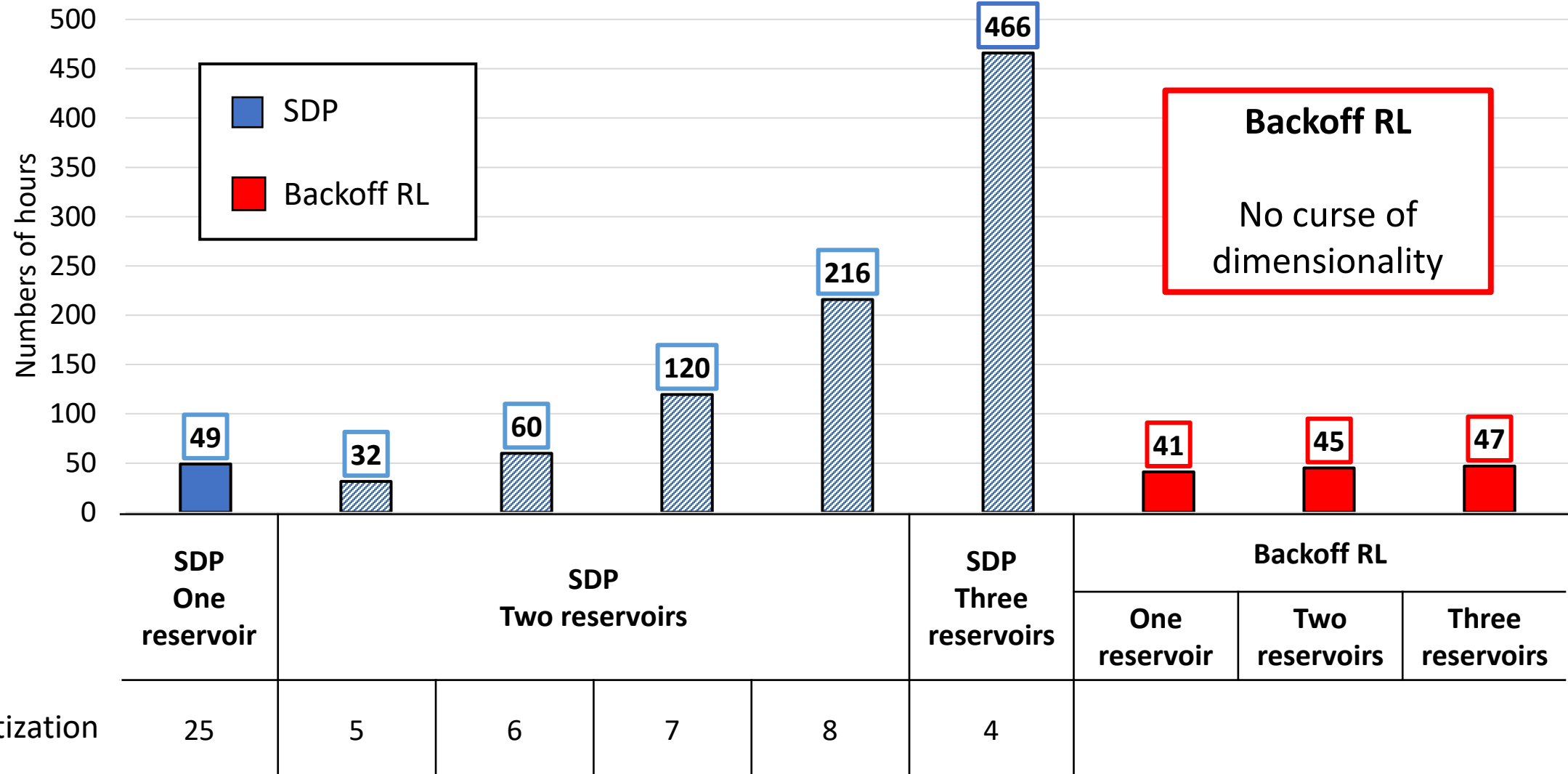
	Production (GWh)	Satisfaction rate
<b>SDP Discretization: 4</b>	5 075	54.5 %
<b>Backoff RL</b>	5 705	96.9 %

#### **Backoff RL**

Parameters needed no adjustment  
to perform adequately

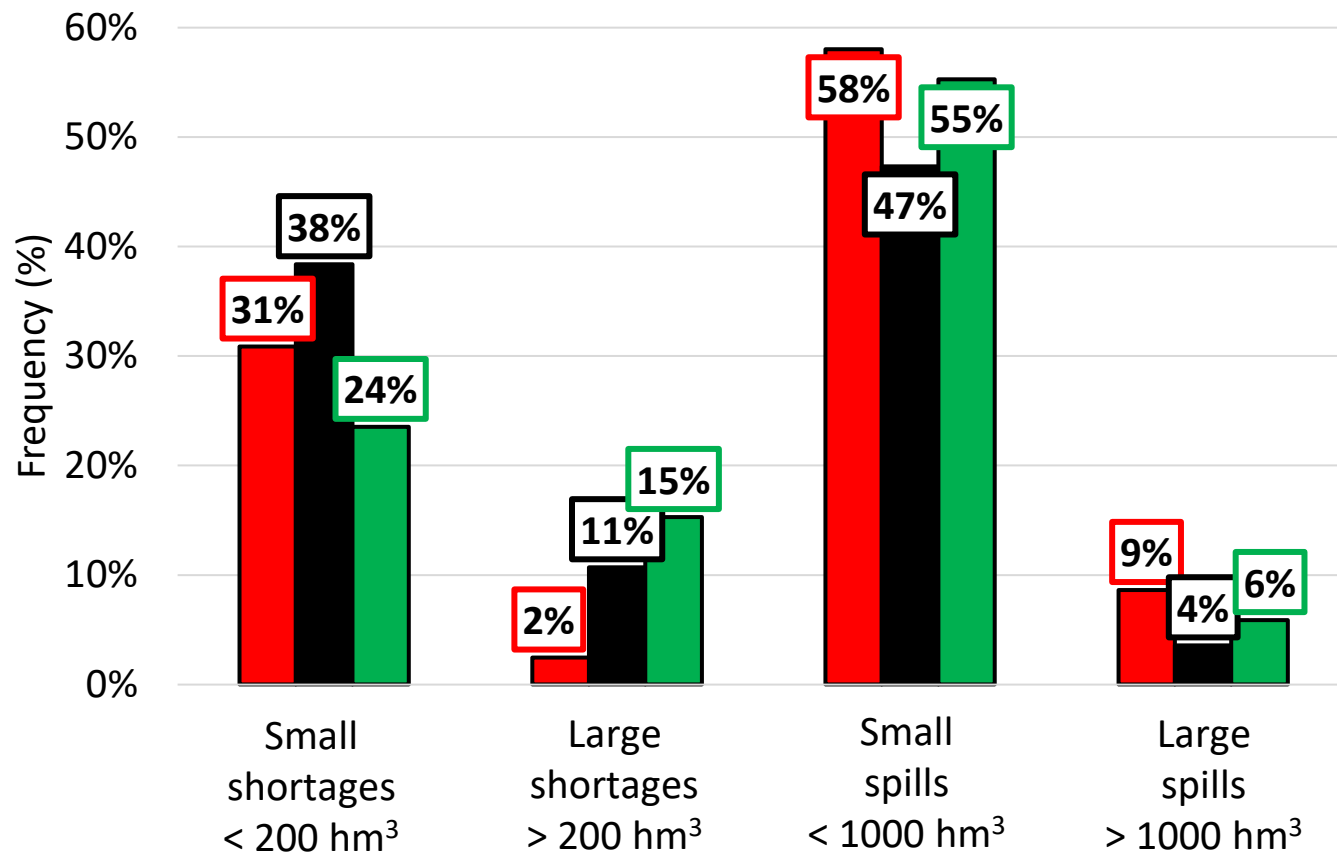


## Computational time in hours





## Backoff RL: Shortages and spills for all configurations



■ One reservoir - Frequency

■ Two reservoirs - Frequency

■ Three reservoirs - Frequency

Average (hm <sup>3</sup> )	One Reservoir	Two Reservoir	Three Reservoir
Small shortages	41	41	55
Large shortages	329	1 142	731
Small spills	103	98	93
Large spills	4 329	2 098	1 548



### Conclusion on hydropower optimization and RL

- **No curse of dimensionality**

Computational time remains stable while the number of reservoirs increases

- **Electricity production equivalent** with a benchmark method

- **Substantial reduction of water shortages and spills**

### Perspectives

- **Add exogenous variables**

Soil moisture levels or weather forecasts

- **Introduce another chance constraints**

Minimum power production at each time step

- **Improve computational time:**

Parallelization

**Accepted article** in Advances in Water Resources  
(manuscript in production)

Thanks for your attention





## Precision on the chance constraint

Chance constraint:

$$F = \mathbb{P} \left( \bigcap_{t=1}^T \{s_t \in \mathbb{S}_t\} \right) \geq 1 - \alpha$$

With  $F$  cumulative distributive function (CDF)

Estimation via Empirical CDF:

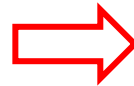
$$F \approx \hat{F}_S = \frac{1}{S} \sum_{k=1}^S \mathbb{1} \left( \bigcap_{t=1}^T \{s_t^k \in \mathbb{S}_t\} \right)$$

$\searrow$   $\hat{F}_S \sim \frac{1}{S} \mathcal{B}(S, F)$

Confidence interval on  $F$ :

$$\mathbb{P}(F \geq \hat{F}_{lb}) > 1 - \epsilon$$

where  $\hat{F}_{lb} = \text{betainv}(\epsilon; S\hat{F}_S, S - S\hat{F}_S + 1)$



With  $\hat{F}_{lb} \geq 1 - \alpha$ :

$$\mathbb{P}(F \geq 1 - \alpha) > 1 - \epsilon$$