



Hydromechanical Behaviour of the Aquifer and Caprock under High Pressure Injection

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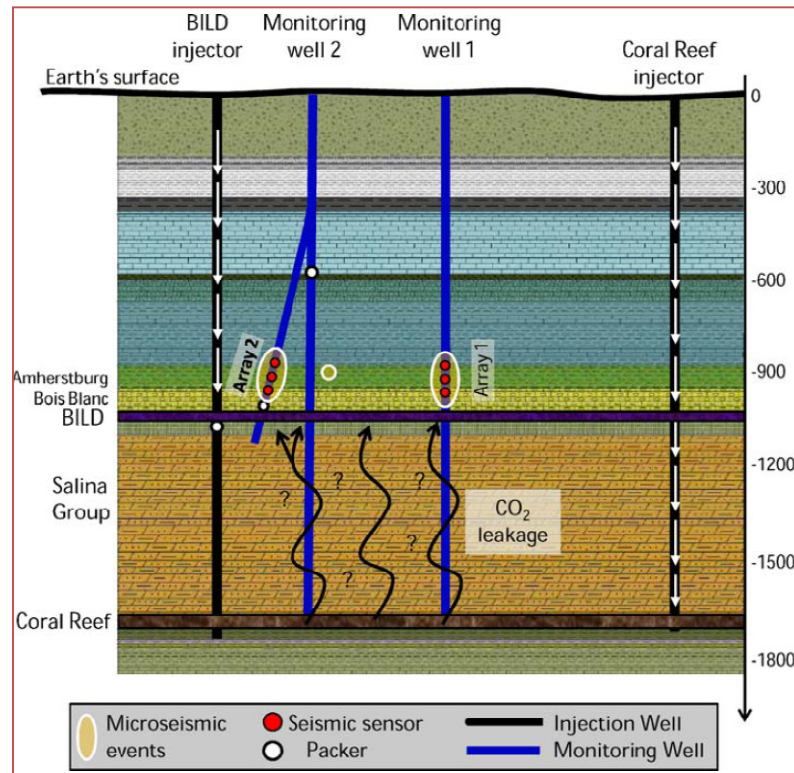
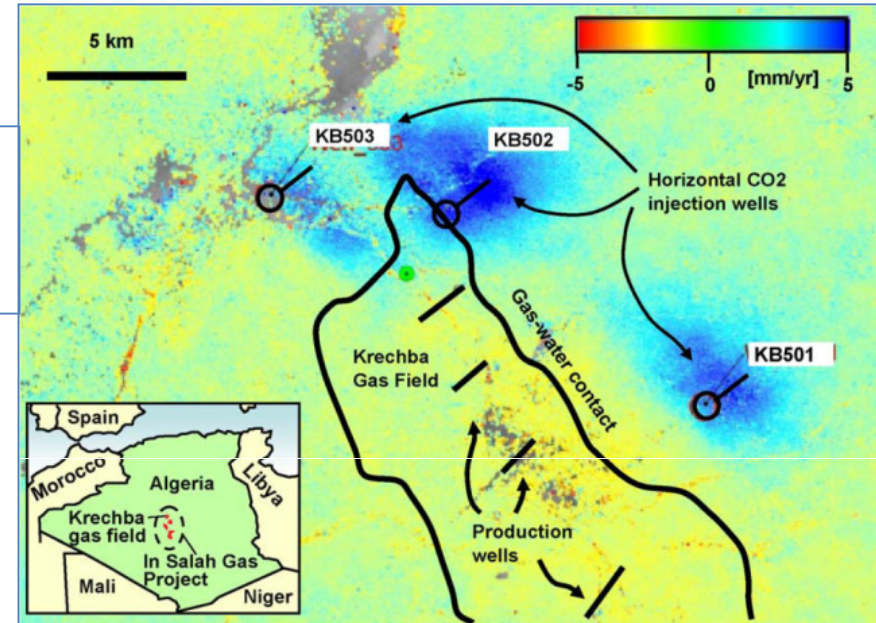
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HYDROMECHANICAL EFFECTS

Uplift of 5 mm/yr in In Salah
(Rutqvist *et al.*, 2010, IJGGC)



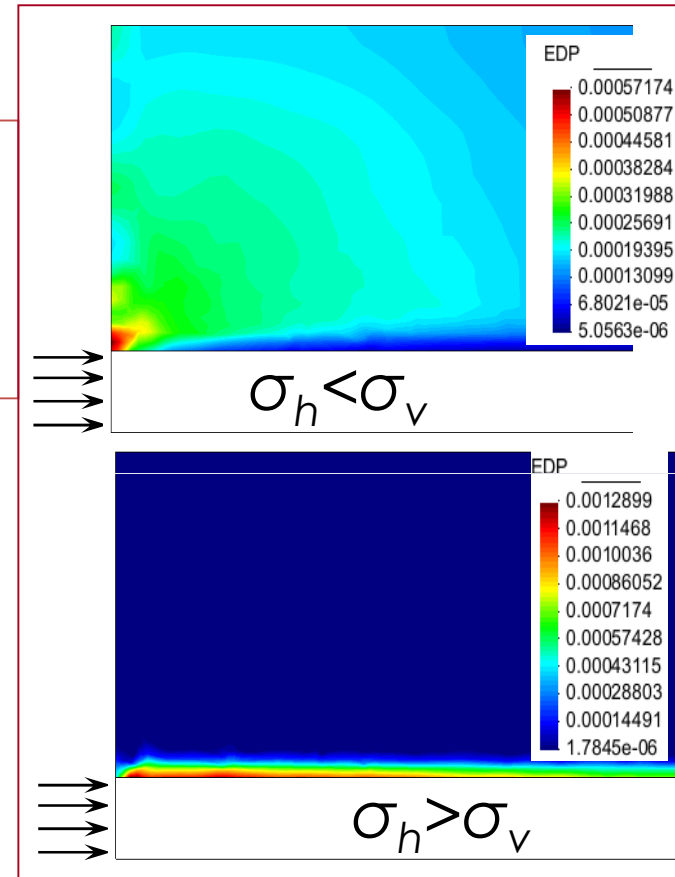
Microseismicity due to CO₂ leakage around wells at Otsego County, Michigan Basin, USA
(Bohnhoff *et al.*, 2010, IJGGC)

HYDROMECHANICAL EFFECTS

Plastic strain in the caprock as a result of CO₂ injection
(Vilarrasa *et al.*, 2011, Energy Procedia)



Trees killed by CO₂ leakage from a natural source in Mammoth Mountains, USA
(Farrar *et al.*, 1995, Nature)

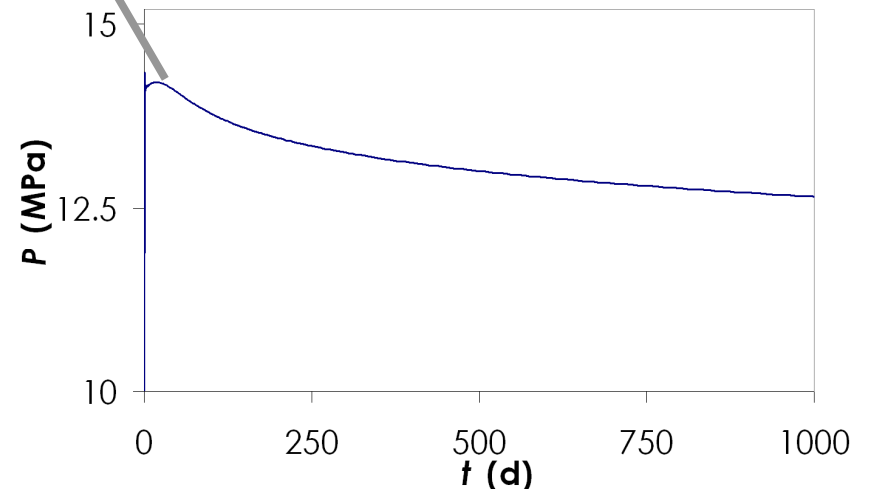
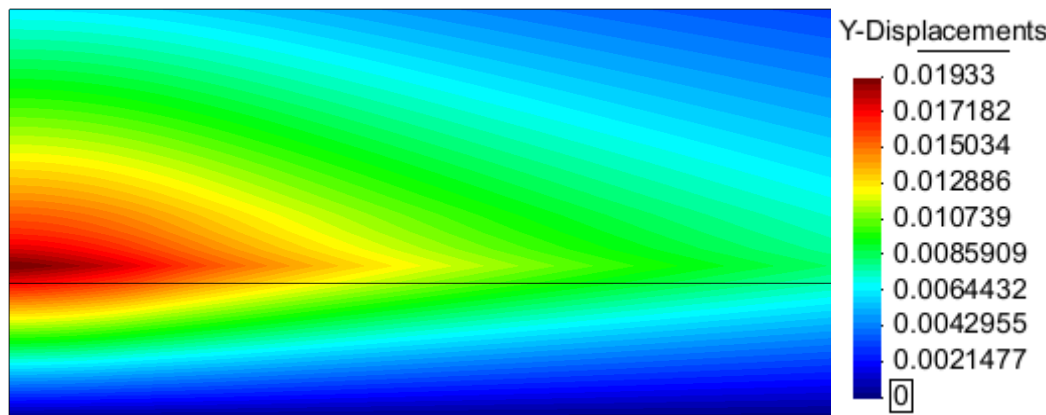
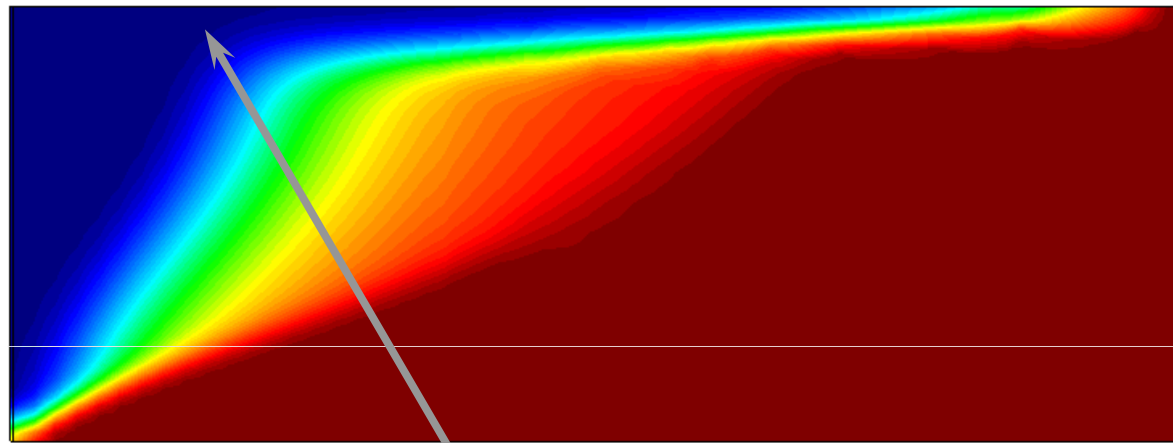


Fluid pressure builds up during injection

$$\uparrow P \Rightarrow \downarrow \sigma' \Rightarrow \varepsilon$$

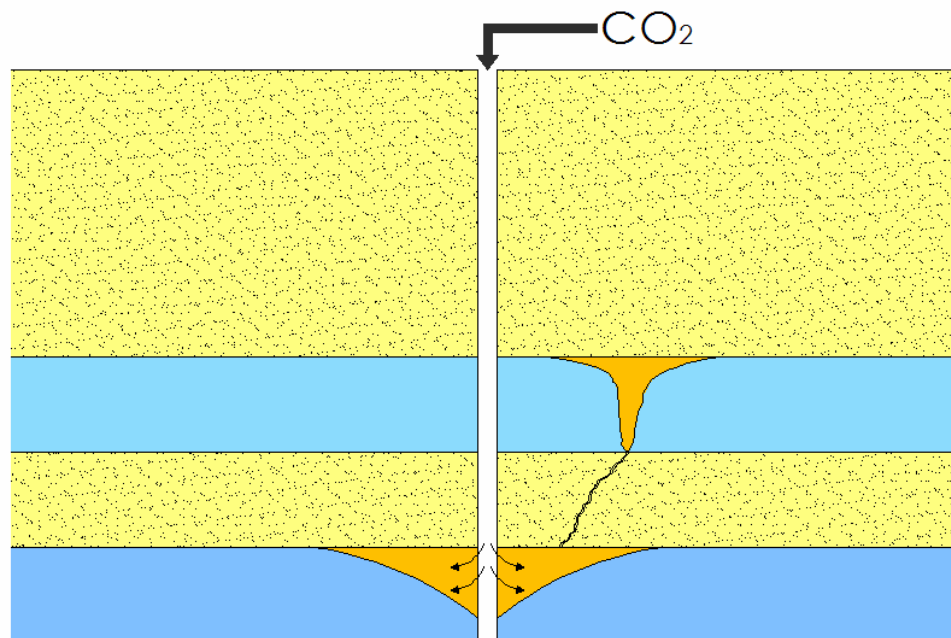


Caprock stability may be compromised

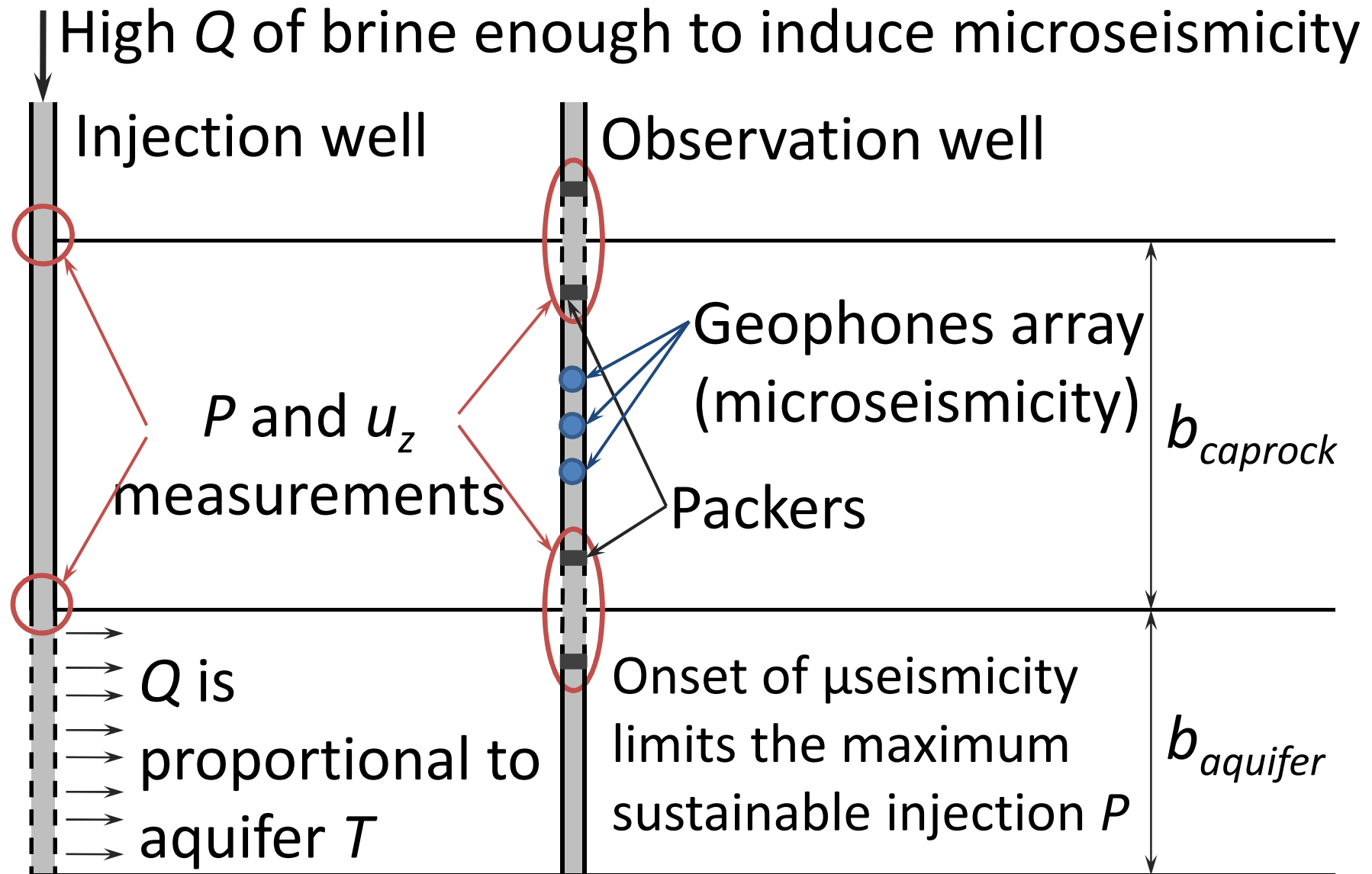


(Vilarrasa *et al.*, 2010, IJGGC)

Hydromechanical (HM) coupled effects need a better understanding. The development of a HM characterization technique is required to ensure a safe CO₂ injection at industrial scale



A HM test will be performed in the Hontomin pilot test site (Spain)



GOVERNING EQUATIONS

Mass conservation equation

$$\phi\beta \frac{\partial p_f}{\partial t} + \frac{d}{dt} (\nabla \cdot \mathbf{u}) + \nabla \cdot \mathbf{q} = 0$$

Momentum balance

$$\nabla \cdot \boldsymbol{\sigma} + \mathbf{b} = \mathbf{0}$$

Hooke's law (linear elasticity)

$$\boldsymbol{\sigma}' = K\varepsilon_v \mathbf{I} + 2G \left(\boldsymbol{\varepsilon} - \frac{\varepsilon_v}{3} \mathbf{I} \right)$$

Hydromechanical equation

$$G \frac{\partial}{\partial t} \nabla^2 \mathbf{u} + \left(\frac{3K}{2(1+\nu)} + \frac{1}{\phi\beta} \right) \frac{\partial}{\partial t} \nabla (\nabla \cdot \mathbf{u}) - \frac{1}{\phi\beta} \nabla (\nabla \cdot (\kappa \nabla h)) = \mathbf{0}$$

Shear term

Volumetric term

Flow term

Darcy's law

$$\mathbf{q} = -\frac{k}{\mu} (\nabla p_f + \rho g \nabla z)$$

Effective stress

$$\boldsymbol{\sigma}' = \boldsymbol{\sigma} + p_f \mathbf{I}$$

Compatibility

$$\boldsymbol{\varepsilon} = \frac{1}{2} (\nabla \mathbf{u} + (\nabla \mathbf{u})^T)$$

DIMENSIONAL ANALYSIS

Dimensionless variables

$$t_D = \frac{t}{t_c}, h_D = \frac{h}{h_c}, \mathbf{u}_D = \frac{\mathbf{u}}{u_c}, r_D = \frac{r}{L}, \kappa_D = \frac{\kappa}{\kappa_c}, \phi_D = \frac{\phi}{\phi_c}, K_D = \frac{K(1+\nu_c)}{K_c(1+\nu)}, G_D = \frac{G}{G_c}$$

Characteristic variables

$$t_c = \frac{L^2 S_s}{\kappa_c}, h_c = \frac{Q}{2\pi b_{aq} \kappa_c}, u_c = h_c S_s b_{aq}, \kappa_c = \kappa_{aq}, \phi_c = \phi_{aq}, K_c = K_{aq}, G_c = G_{aq}$$

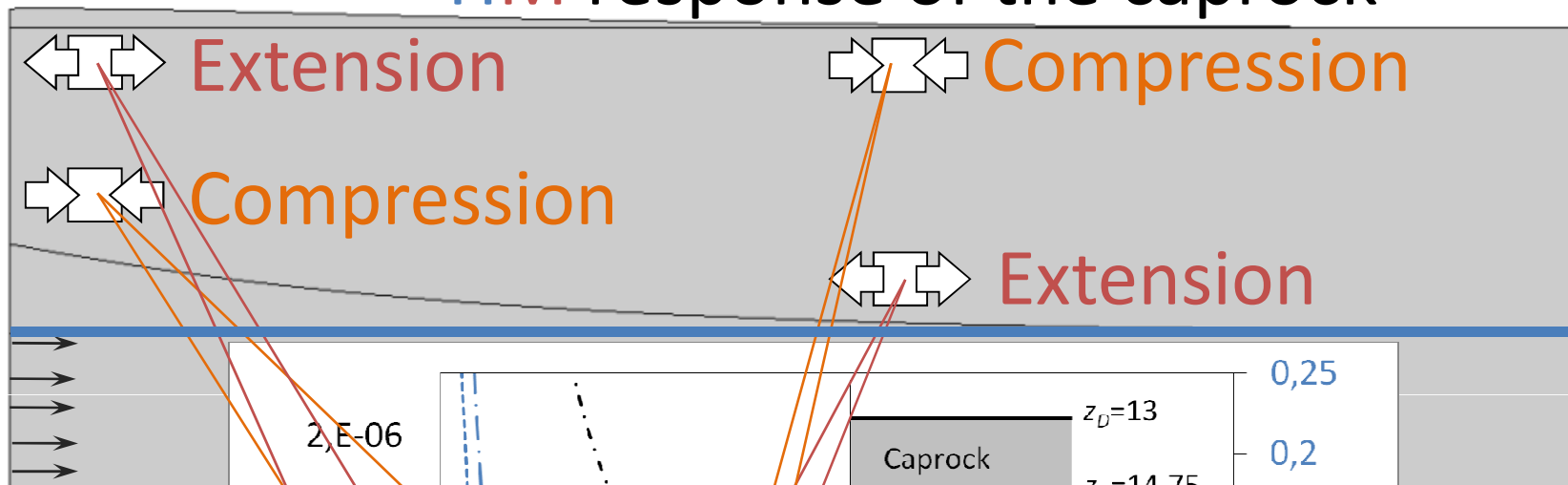
Dimensionless hydromechanical equation

$$N_m N_g G_D \frac{\partial}{\partial t_D} \nabla_D^2 \mathbf{u}_D + \left(N_M N_m N_g K_D + \frac{N_g}{\phi_D} \right) \frac{\partial}{\partial t_D} \nabla_D (\nabla_D \cdot \mathbf{u}_D) - \frac{1}{\phi_D} \nabla_D (\nabla_D \cdot (\kappa_D \nabla_D h_D)) = \mathbf{0}$$

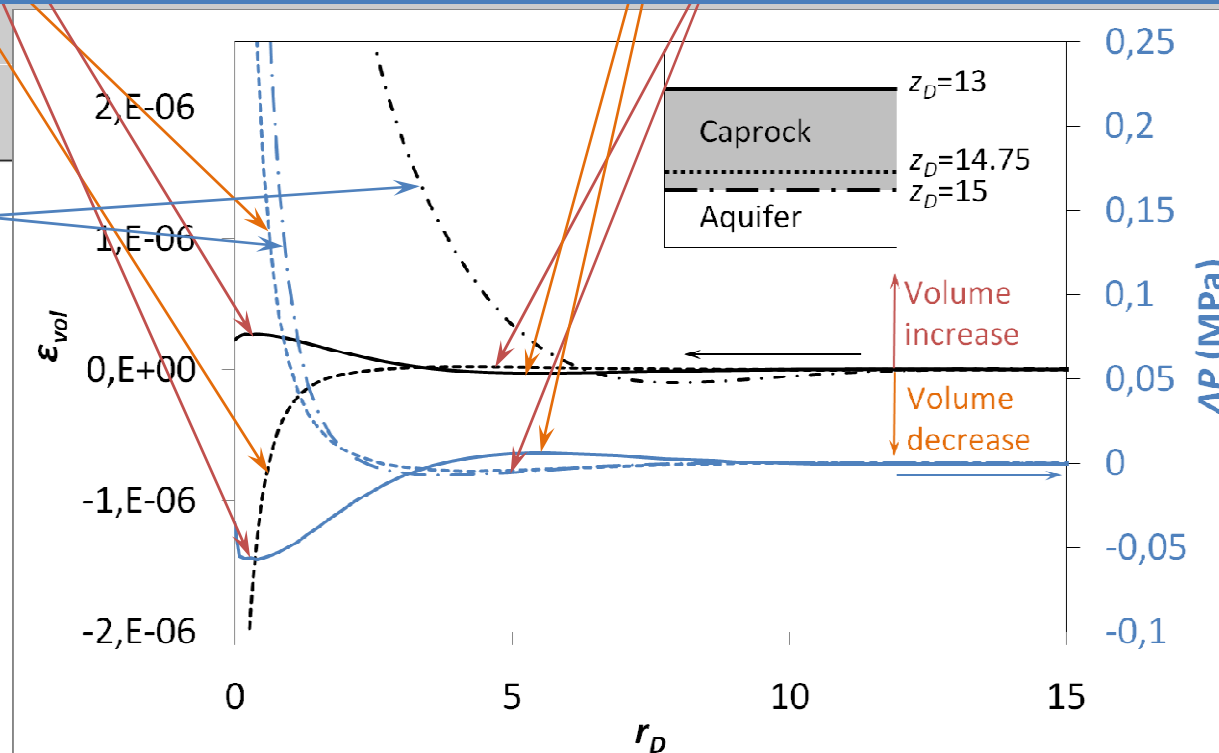
Dimensionless numbers

$$N_m = G_c \phi_c \beta, \quad N_M = \frac{3K_c}{2G_c(1+\nu_c)} = \frac{1}{1-2\nu_c}, \quad N_g = \frac{b_{aq}}{L} = 1$$

HM response of the caprock



Hydraulic effect at the aquifer-caprock contact



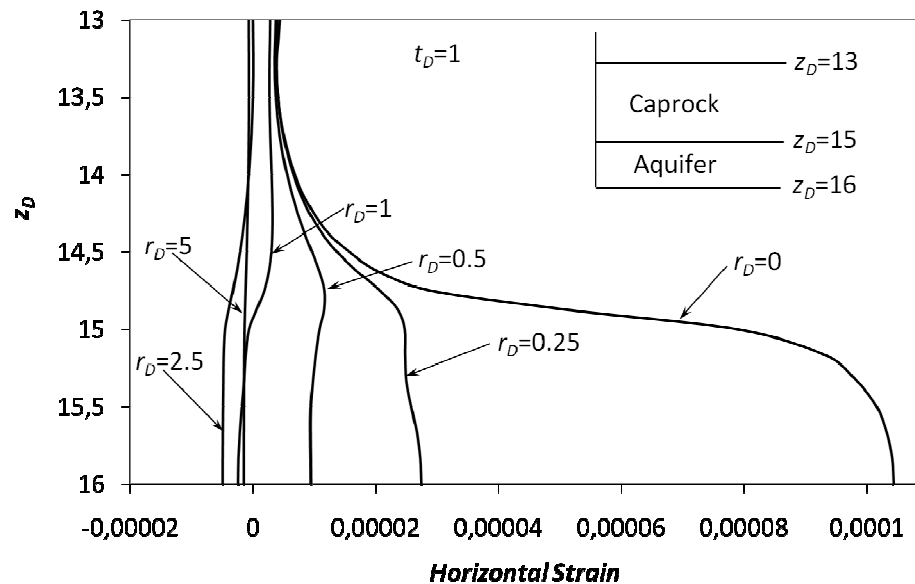
Reverse-water level fluctuation

HYDROMECHANICAL BEHAVIOUR



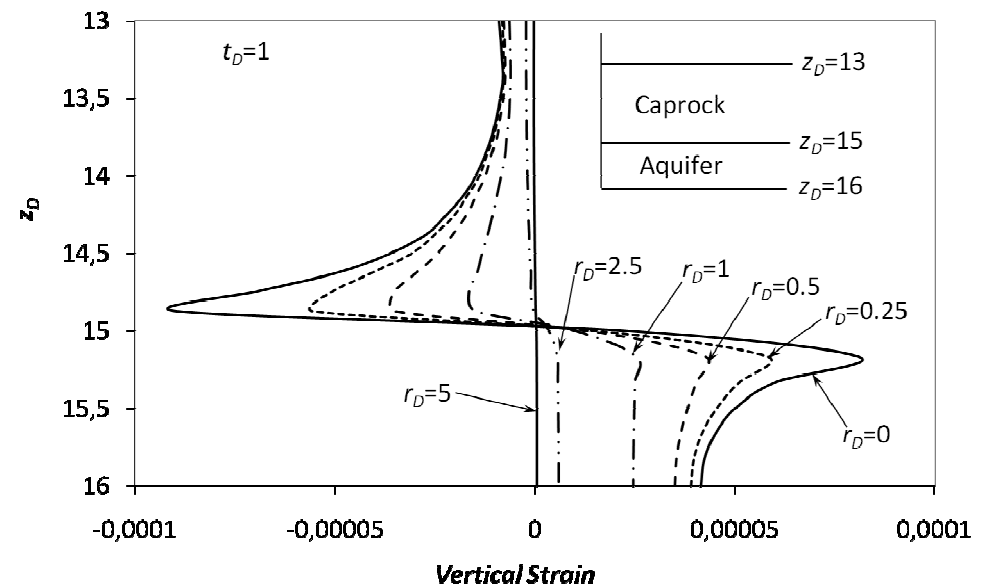
Grup d'Hidrologia Subterrània
UNIVERSITAT POLITÈCNICA DE CATALUNYA

STRAINS



The injected water expands the pore volume, lifting the aquifer. The caprock, which is pushed upwards, mitigates the uplift.

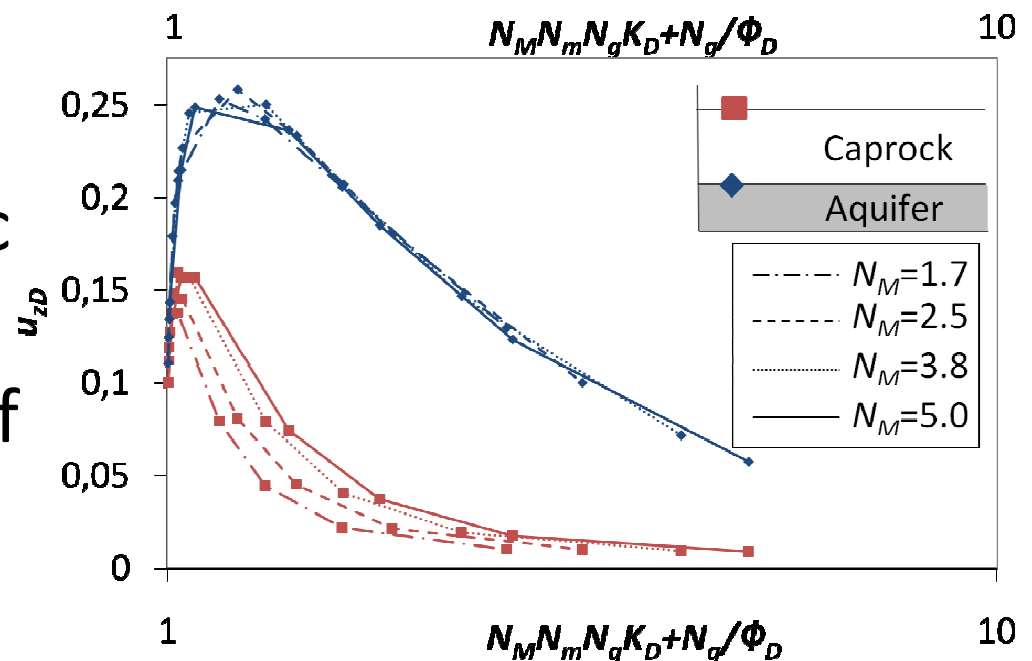
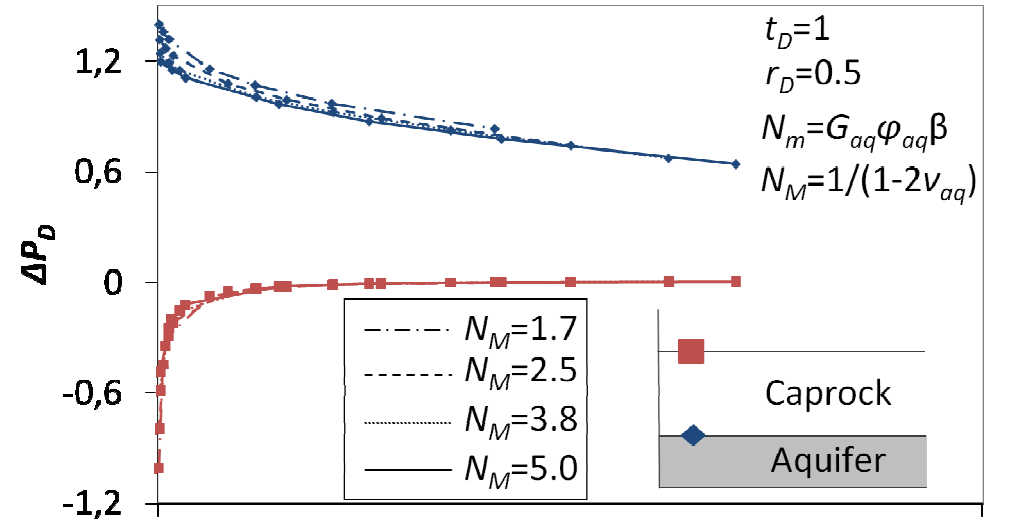
Relative displacements on the aquifer-caprock contact may occur in the presence of a rich-clay layer with low friction angle.



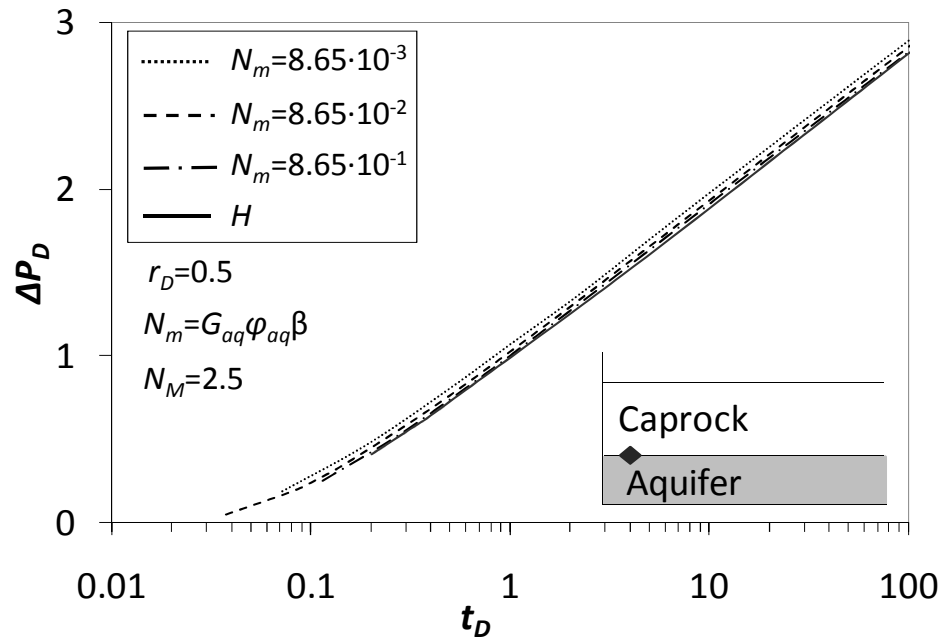
AQUIFER PROPERTIES

The greater the aquifer rigidity, the lower the overpressure in the aquifer.

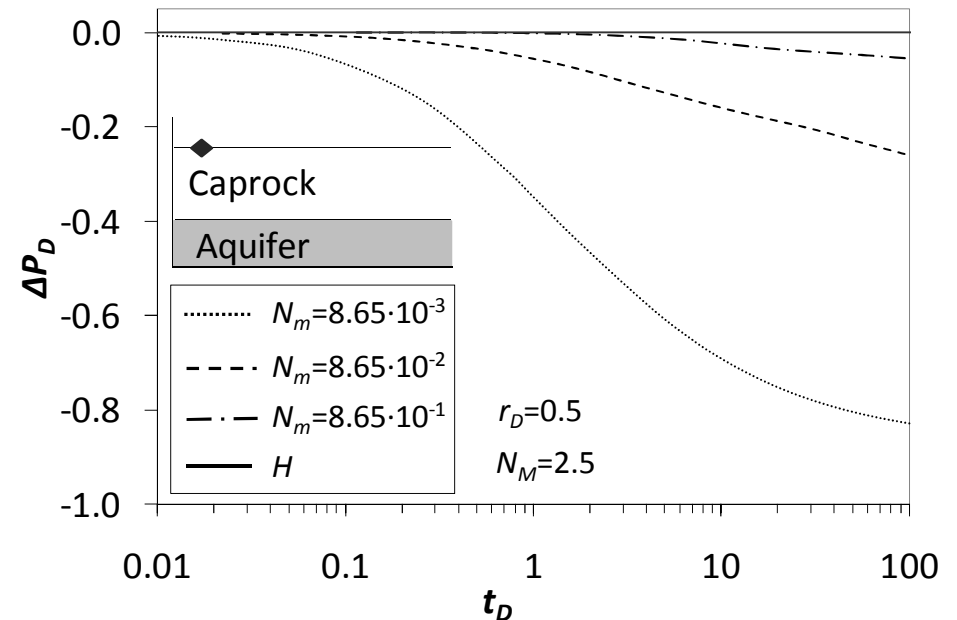
Overpressure and vertical displacement are a function of the volumetric term (vertical displacement at the top of the caprock also depends on Poisson ratio).



PRESSURE EVOLUTION



Aquifer T and S can be determined from the injection test using Jacob's method



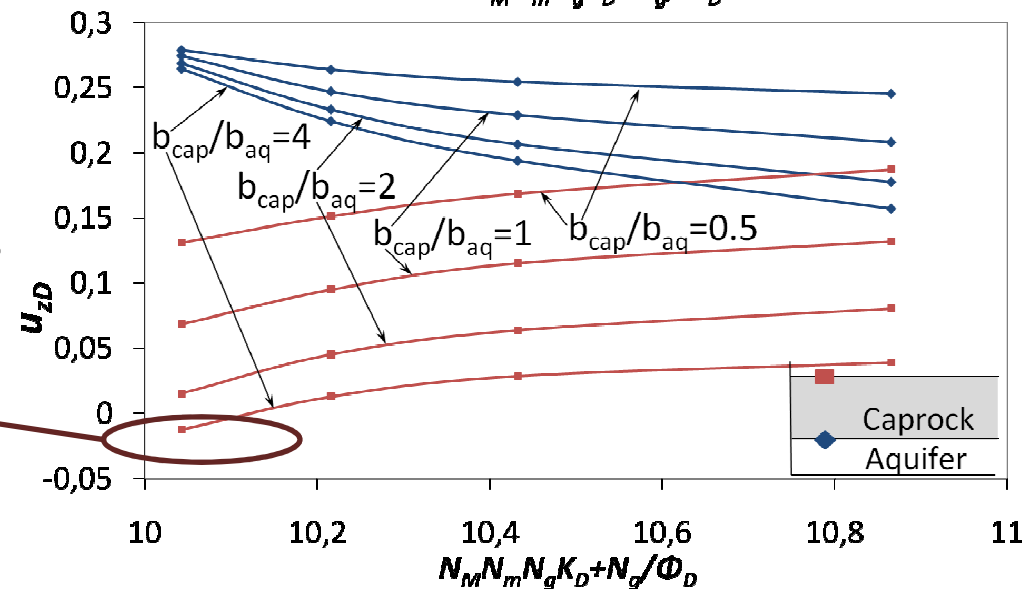
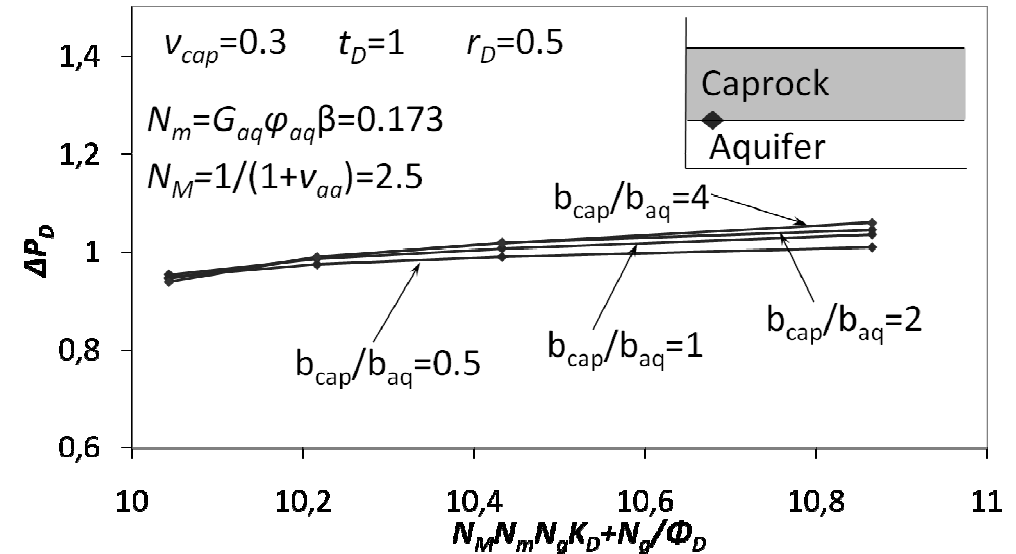
The softer the aquifer, the greater the pressure drop at the top of the caprock

CAPROCK PROPERTIES

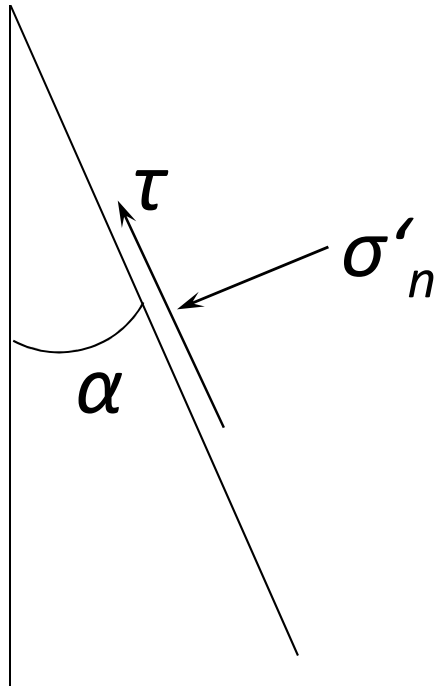
Changes in the caprock properties and thickness have little effect on overpressure.

The effect on vertical displacement is greater.

Soft thick caprocks can yield subsidence

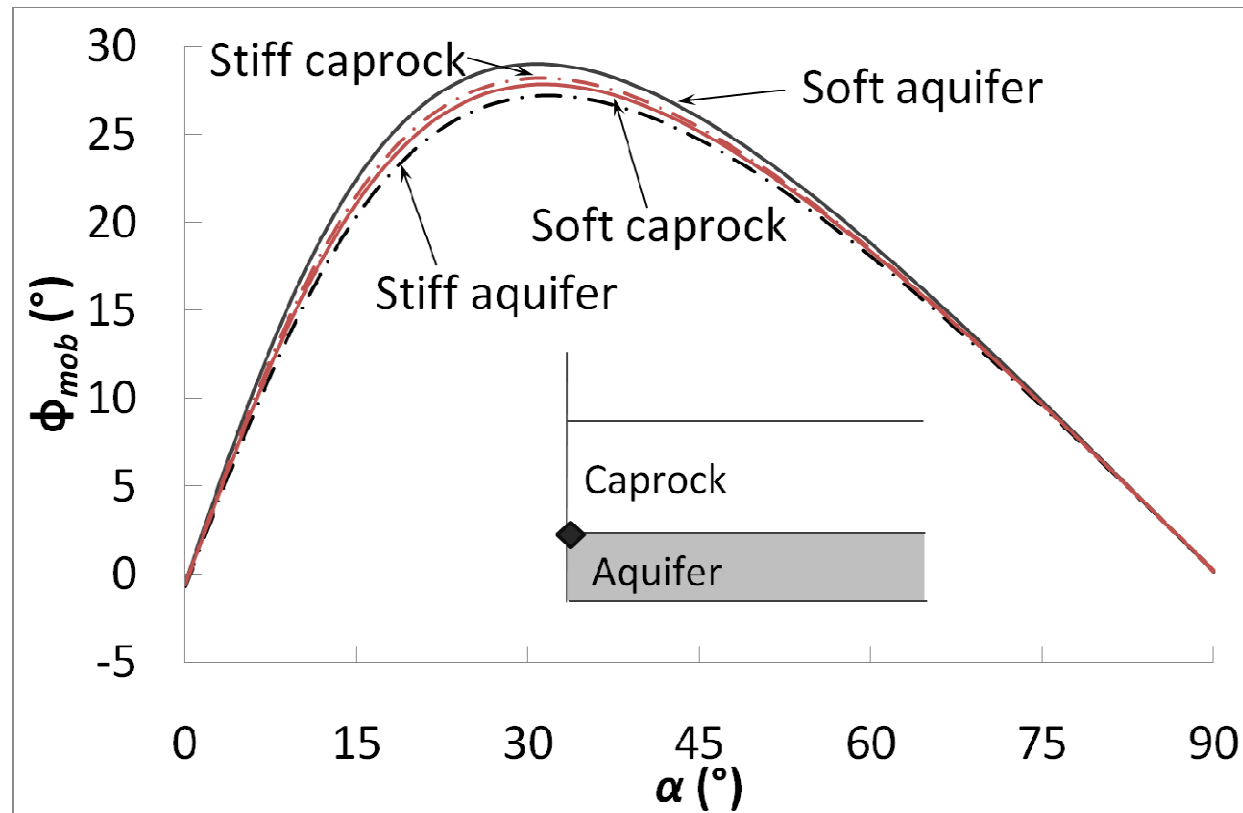


MOBILIZED FRICTION ANGLE IN THE AQUIFER



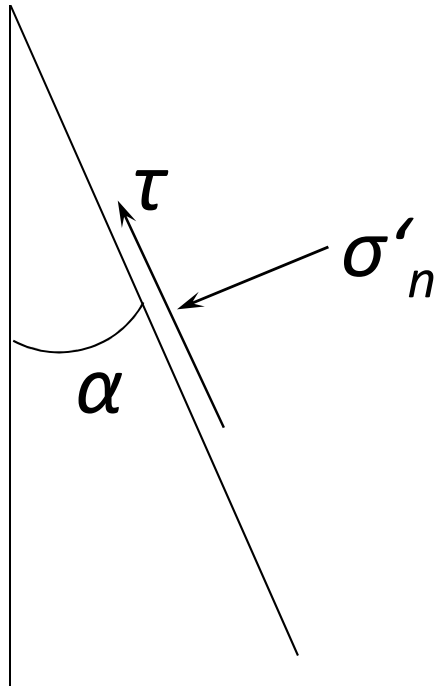
$$\tan \phi_{mob} = \frac{\tau}{\sigma'_n}$$

$$\alpha = \pi/4 - \phi'_{mob}/2$$



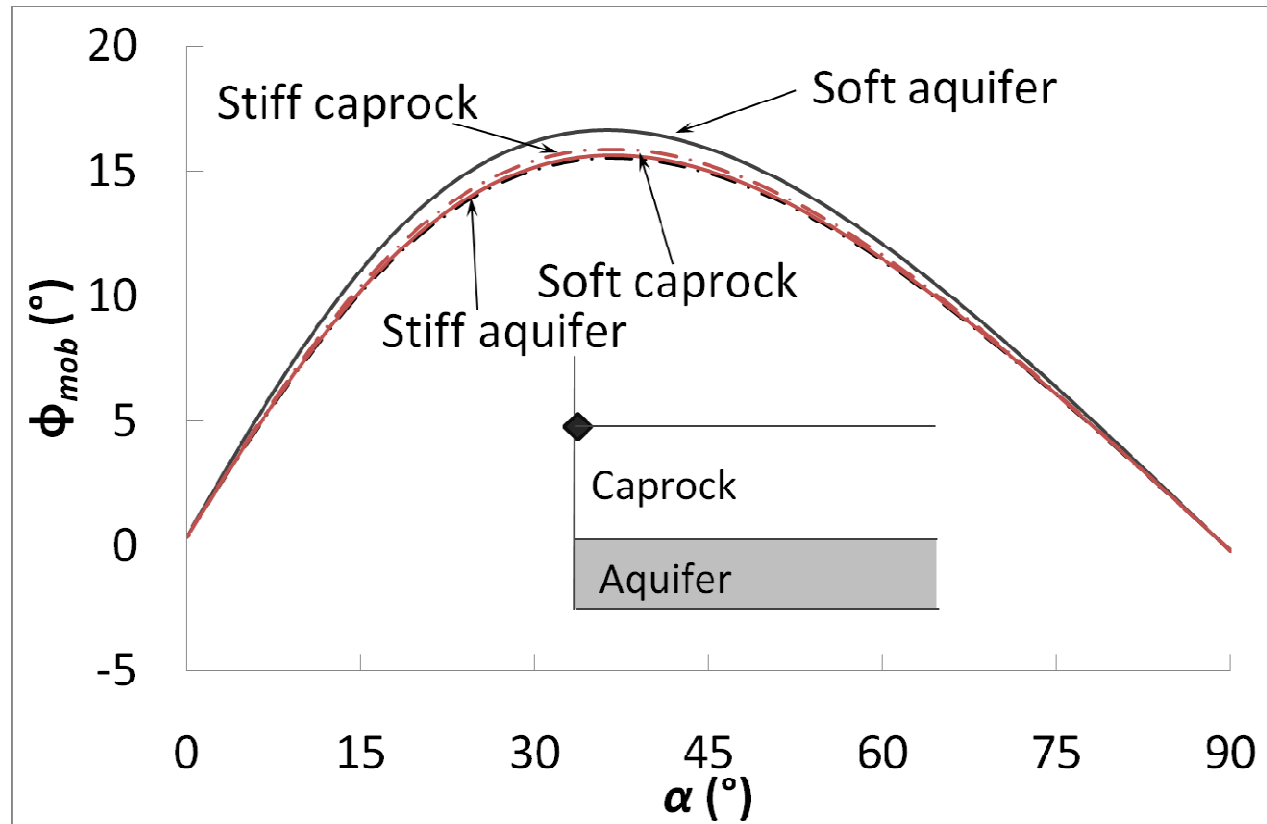
The most unfavorable fractures are those with an angle of 30°

MOBILIZED FRICTION ANGLE IN THE CAPROCK



$$\tan \phi_{mob} = \frac{\tau}{\sigma'_n}$$

$$\alpha = \pi/4 - \phi'_{mob}/2$$



The most unfavorable fractures are those with an angle of 35°

-
- We have developed **dimensionless curves for charactering rock properties**, which can be used for long term CO₂ storage simulations.
 - Measuring **pressure changes in the caprock** gives valuable information on HM processes.
 - **Mechanical properties** of aquifer have more effect on **overpressure and displacements** than those of the caprock.
 - Thick soft caprocks can yield **subsidence**.
 - The **onset of microseismicity** in the caprock limits the maximum sustainable injection pressure.



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