

Arctic Slope Regional Corporation is a corporation formed by the Alaska Native Claims Settlement Act of 1971 (ANCSA).



A Brief History of ASRC



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1960 - Oil exploration in the Arctic Slope Region

1968 - Oil industry confirms discovery of huge oil deposits at Prudhoe Bay

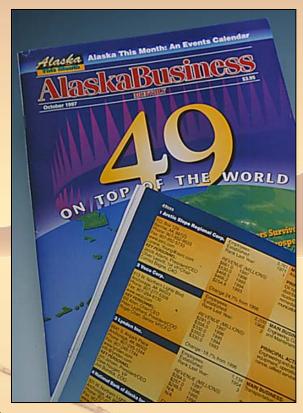
1969 – State of Alaska auctions lease rights to Prudhoe Bay, generating \$962 million

1972 - ASRC is incorporated

1972 - ASRC receives \$22 million of the \$962 million in oil royalties

Arctic Slope Regional Corporation

- ✓ Largest Alaskan Owned Corporation
- ✓ Forbes 400 Corporation
- ✓ Privately Owned
- ✓ Over \$2 Billion in Annual Revenue
- √ 10,000+ Inupiat Shareholders
- ✓ Over 5 Million Acres on the North Slope
- ✓ Surface and Subsurface Oil, Gas and Mineral Rights



13 Native Corporations Arctic Slope Regional Corporation Doyon Limited Cook Inlet Calista Corporation Ahtna Region Inc. Inc. **Bristol Bay** Sealaska Native Corporation Corp. Chugach Natives Inc Aleut Corporation

ASRC Subsidiaries

























History of ASRC



Inupiat Values



History of ASRC Energy Services





ASRC ENERGY SERVICES

ASRC Energy Services is a wholly owned subsidiary of Arctic Slope Regional Corporation (ASRC), Alaska's largest regional native corporation.

ASRC was formed in 1971 under the terms of the Alaska Native Claims Settlement Act, and is a private, for-profit corporation that manages five million acres of land and business interests of its Inupiat Eskimo shareholders.

ASRC is the largest Alaska owned and operated company and one of the largest minority-owned companies in the United States. Revenues exceed one and a half billion dollars and the permanent work force is in excess of 6,000 employees.





ASRC Energy Services has the global resources and expertise to deliver comprehensive oil field services throughout the world.

- AES Response Operations, LLC has been formed to provide oil spill response (OSR) services, equipment, and personnel to Alaska's offshore developers.
- Response Operations will be prepared to answer emergency calls 24 hours a day, 7 days a week, on-site in the Beaufort and Chukchi Sea. They will also provide clients with logistical facilitation and additional offshore support in the coming years.

Safety

- Safe operations are the top priority at ARO
 - Bridging document 5 companies 2 vessels.
 - Valdez initial training and coordination.
 - Teamwork Functioning as one for success.

AES Response Operations Staffing For Field Operations (80 personnel)

General Manager - 1 Operations Manager - 1 Maintenance manager - 1 Safety & Training Manager - 1 Support Staff - 2 Response Supervisors - 6 Master Mechanics - 2 Mechanics - 4 Vessel Operators - 20 Response Technicians – 42 Shareholders Hired - 31

Response Platforms

The Crowley Barge Arctic Endeavor



The Edison Chouest Offshore Vessel Nanuq



AES Equipment

Endeavor

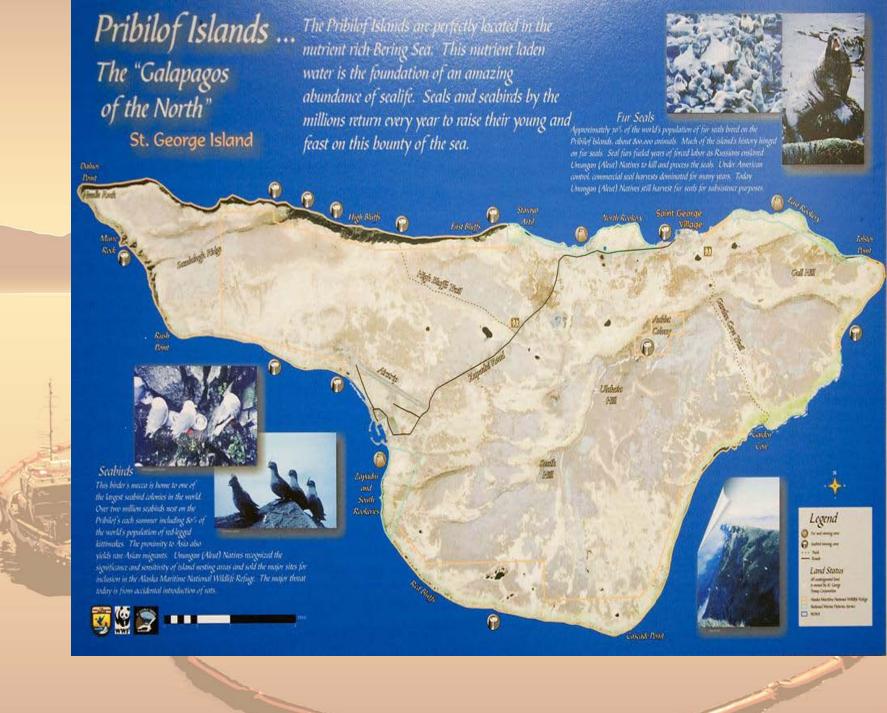
- Three 34' Response vessels
- 47' Rozema Skimmer
- Lamor Side Collector Skimmers (2)
- Decanting and offloading pumps
- Rope Mop Skimmer
- Fire boom and In-situ burn equipment
- Ocean Boom
- Mini Barges (4)
- Satellite Tracking Buoys
- Duplex Skimmer
- Canflex storage bladder (100 BBL)

Nanuq

- Three 34' Response vessels
- Lamor Side Collector Skimmers (2)
- Decanting and offloading pumps
- Rope Mop Skimmer
- Dispersant application equipment
- Fire boom and In-situ burn equipment
- Ocean Boom
- Satellite Tracking Buoys
- Duplex Skimmer
- 2 Canflex storage bladders (100 BBL)
- Transrec 150
- Ocean Buster System



































Supply Lines in Alaska

