



# Spillvarme - en kilde til kraftproduksjon

Waste heat – a source for power production

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# Facts ROMA and CREATIV projects

## ROMA



## ROMA

Resource Optimization and recovery in the MAterials industry (182617/140)

- KMB BIA 2007-2013, Total 58,5 MNOK, Energy Rec 18 MNOK
  - **SINTEF** (Materials and Chemistry, Energy Research, ICT)
  - **NTNU** (Materials Science and Engineering, Geology and Mineral processing, Energy and Process Technology, Technical Cybernetics)
  - **Al-consortium** (Hydro Al, Elkem Al, Søral)
  - **FFF** (Elkem, Eramet, Fesil, Finnfjord, Tinfos)
  - **Ti-minerals** (Tinfos TI)
  - **Alstom** (supplier)

## CREATIV

## CREATIV

Competence project for Reduced Energy use through Advanced Technology InnoVations (195182/S60)

- KMB Renergi 2009-13, Total 53 MNOK, Power prod 10 MNOK
  - **SINTEF** (Energy Research, Materials and Chemistry), **NTNU** (Energy and Process, Samfunnsforskning), **NGI**, **IFE**, **KTH (S)**, **Obrist (AU)**, **Shanghai JTU (China)**, **Doshisha U (JP)**, **TLK (D)**, **TU Braunschweig (D)**
  - **Danfoss**, **Systemair**, **Jim Bean Techn**, **Bitzer**
  - **Rema**, **Tine**, **FHL**, **Norske Skog**, **Nortura**, **Hydro Al**

**Projects are complimentary and will cooperate to mutual benefit  
Hydro Al is major financial contributor to both**

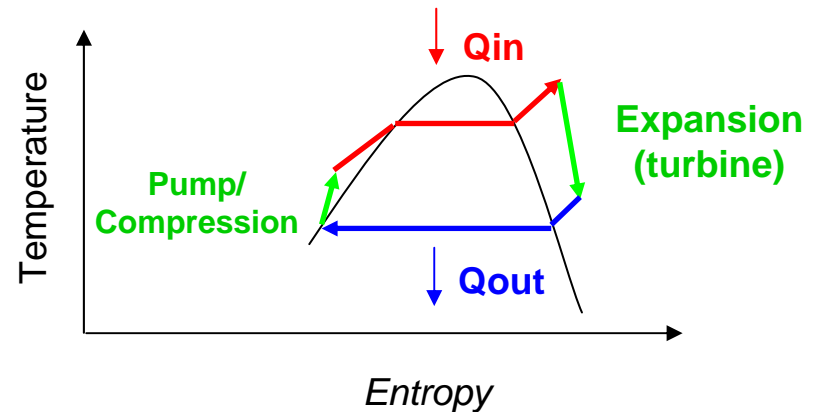
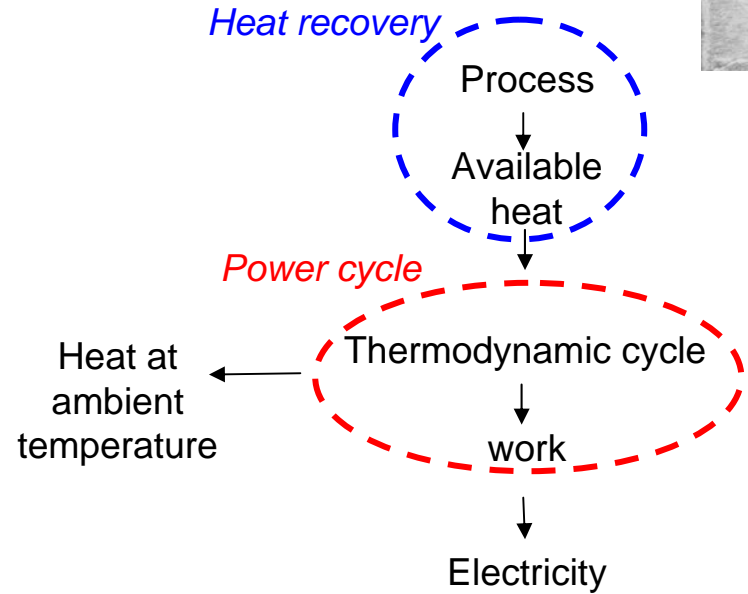
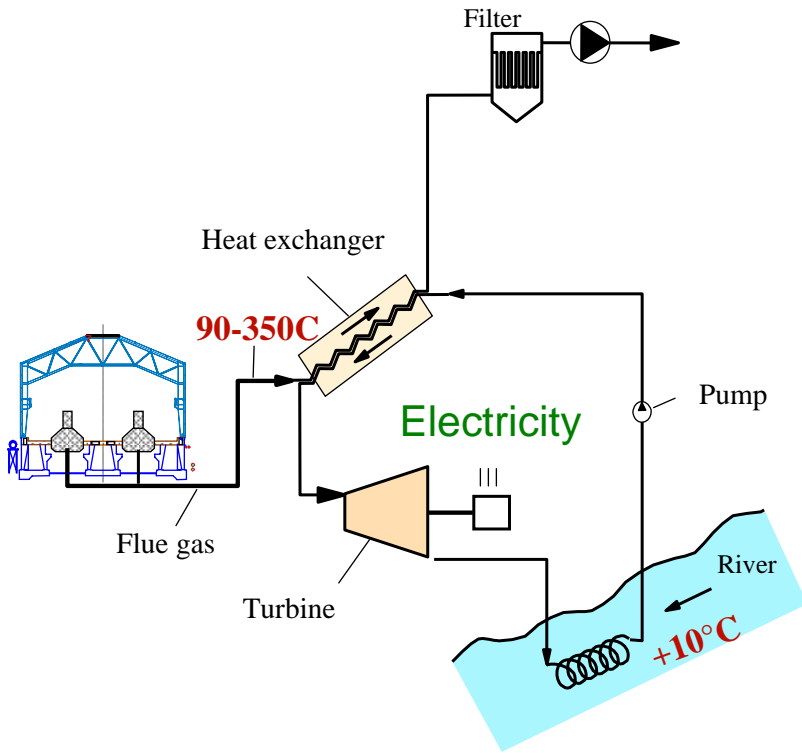


# Outline

- Rankine Cycle (RC) concept
- Quality of energy
- Potential heat sources
- Power processes
- CO<sub>2</sub> as working fluid
- Cost analysis
- Experimental development
- Conclusions



# Rankine Cycle (RC) principle



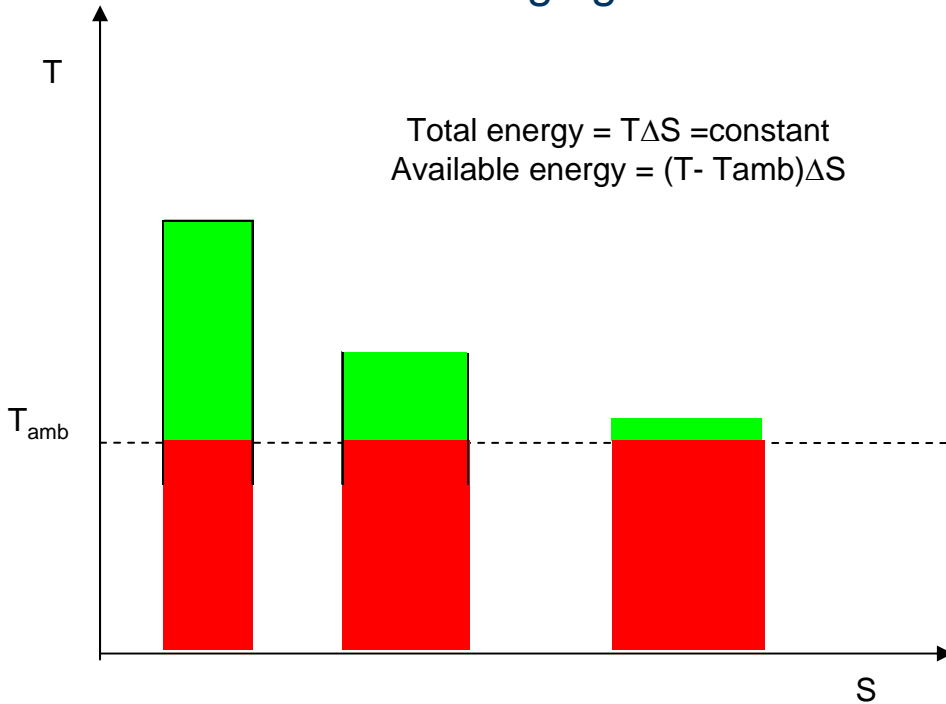
$$\epsilon_{th} = \frac{W_{turbine} - W_{pump}}{Q_{evaporator}}$$

$$W_{net} = \epsilon_{th} \dot{m}_{source} c_p \Delta T$$

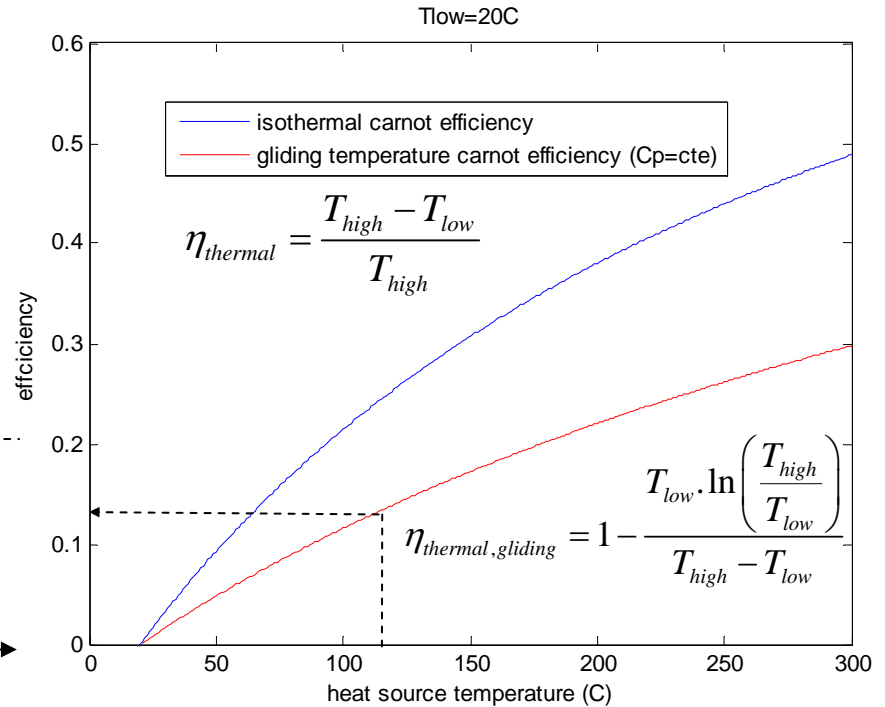


# Quality of energy

- Energy available for work production decreases with source temperature
- Energy recovery from low grade source is a challenging

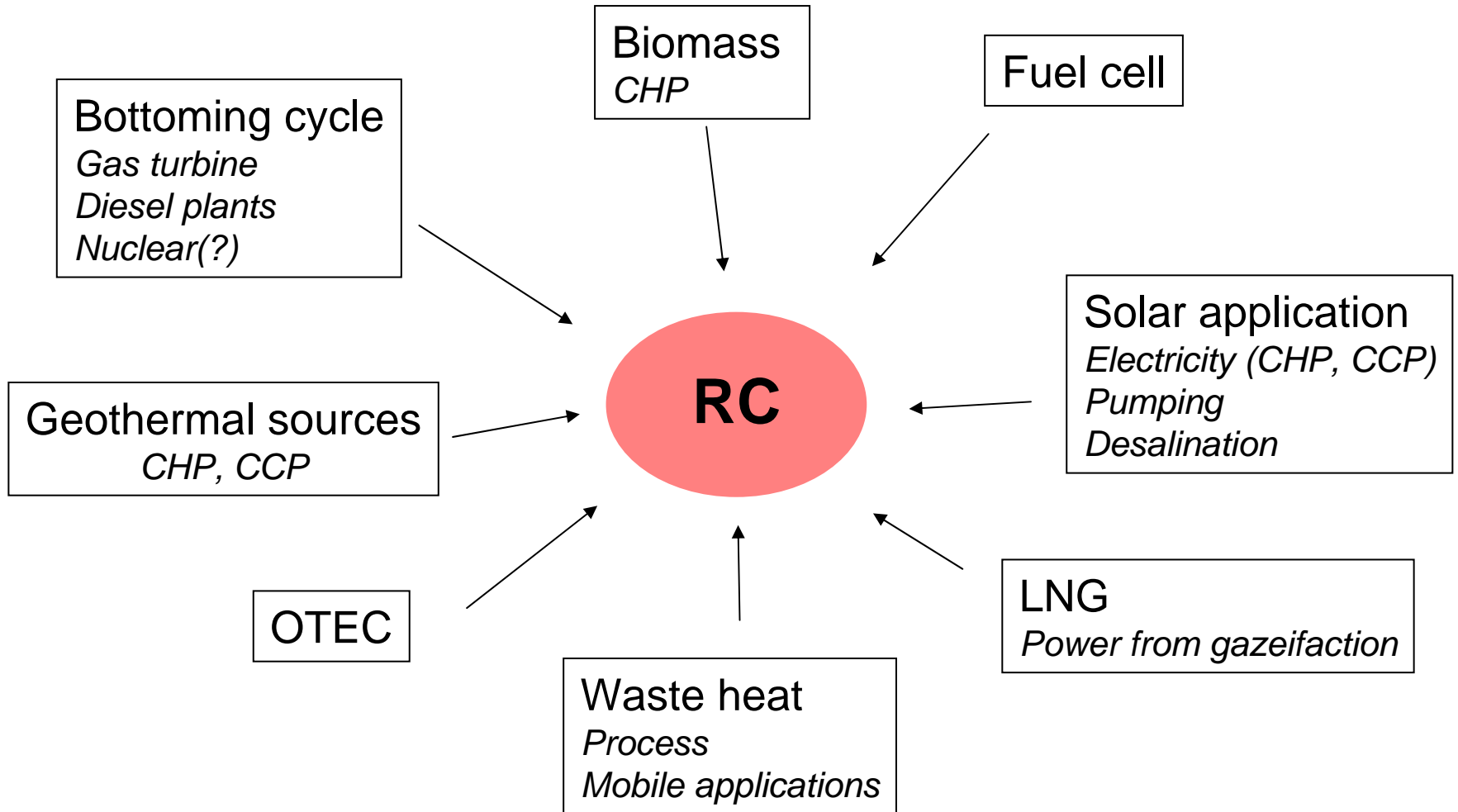


- Often possible to extract heat at higher temperatures
- However, significant amounts of heat available at 60-150'C





# Applications of RC





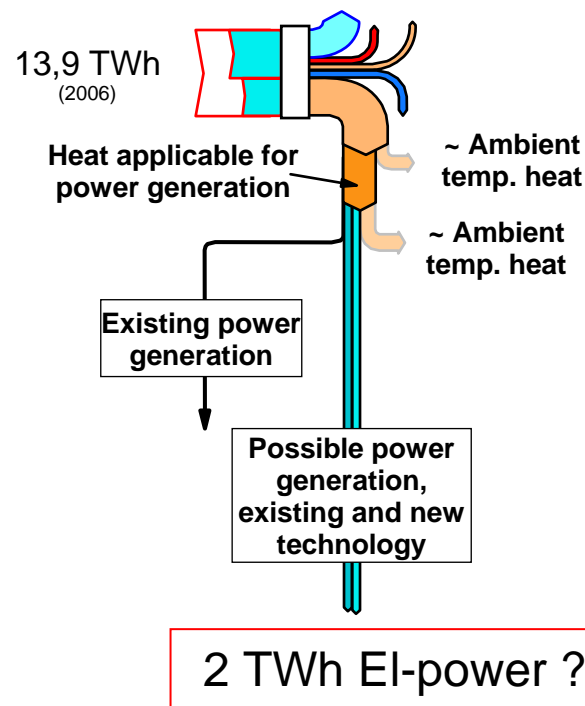
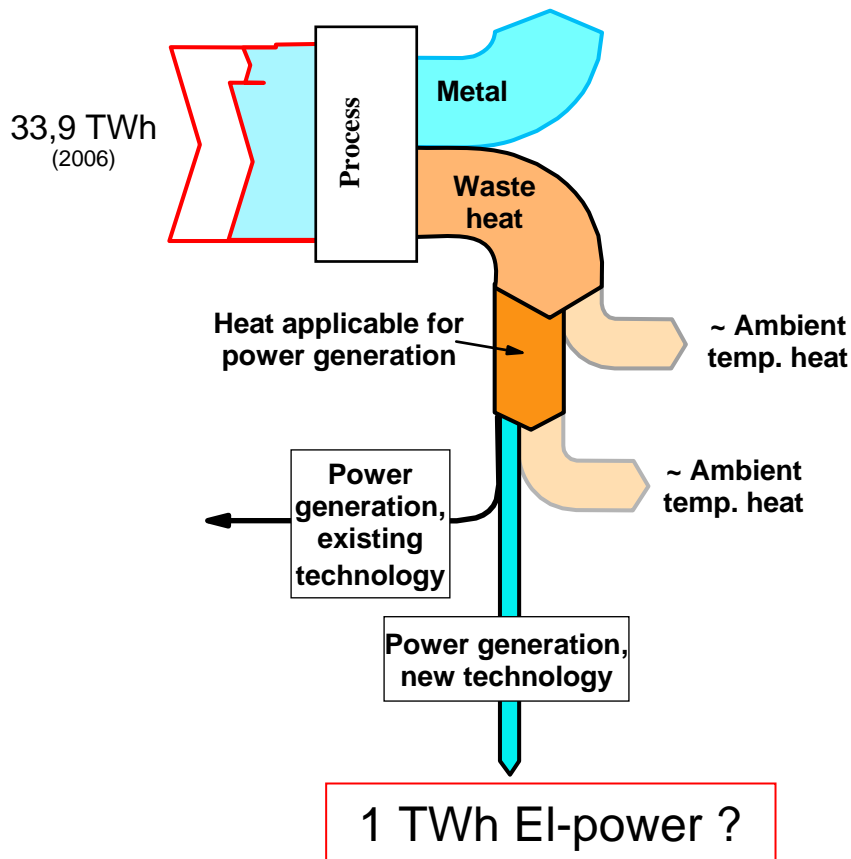
# Potential in metallurgical industry

## Aluminium:

Low waste heat temperatures – moderate el-power yield

## Ferro alloys:

High waste heat temperatures – better el-power yield

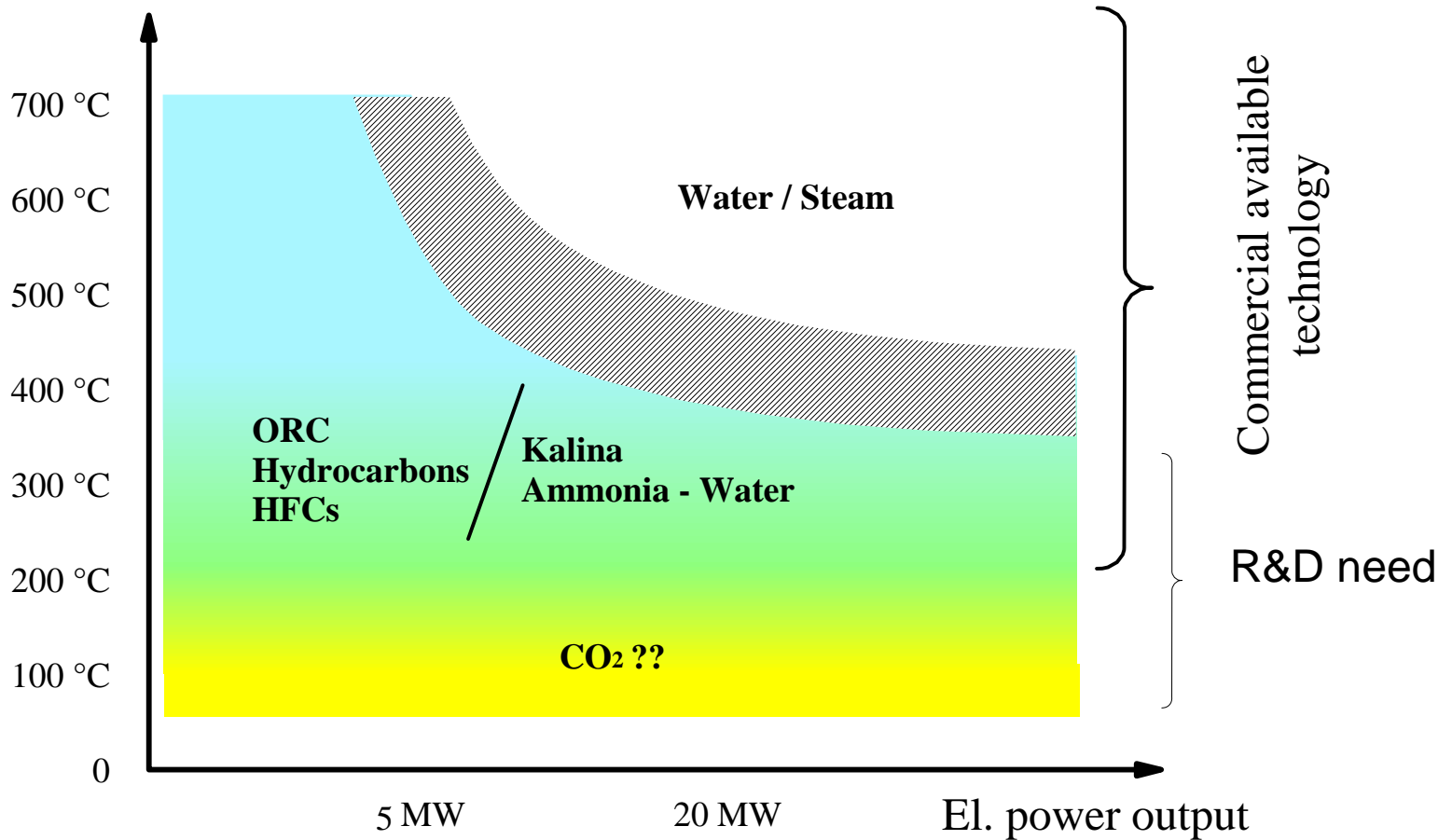


Ref.: Håkon Skistad



# Power processes and working fluids

Flue gas temperature





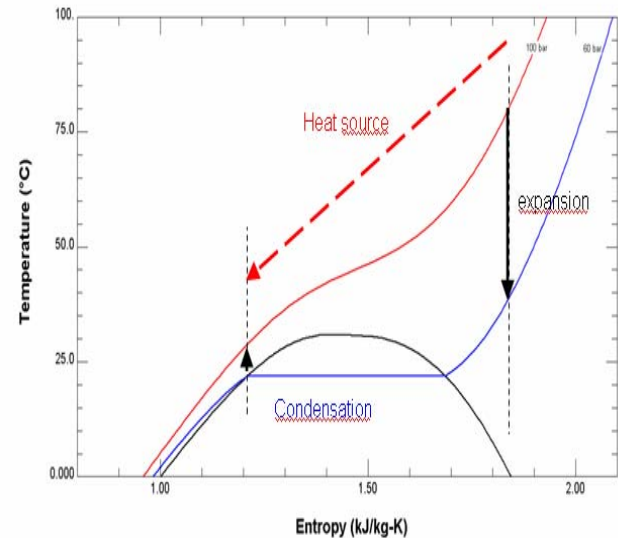
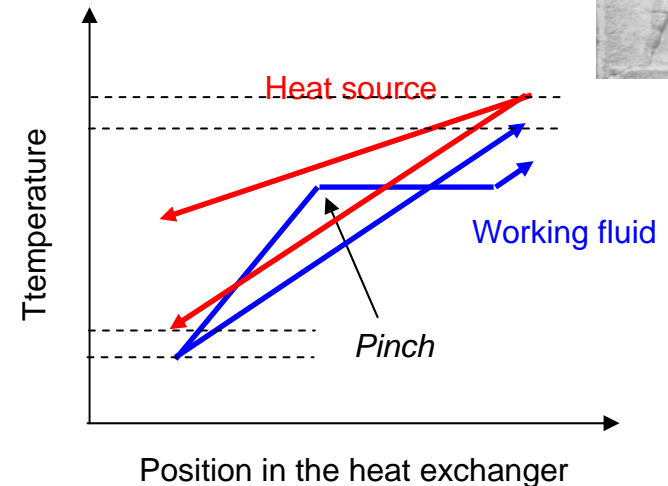
# Motivation for R&D on CO<sub>2</sub> process

- Low grade energy source:
  - Theoretical (Carnot) efficiency is limited
  - Net work is proportional to the source temperature drop

$$W_{net} = \varepsilon_{th} \dot{m}_{source} c_p \Delta T$$

*=> T<sub>out</sub> of working fluid should be high*  
*=> T<sub>out</sub> source should be low*

- The pinch problem :
  - Limits temperature for heat absorption
  - Limits the temperature drop of the source





# Working fluid: a strategic choice

- Established technology
  - High GWP (HFC)
  - Toxic (NH<sub>3</sub>, toluene)
  - Flammable (hydrocarbons)
  - Components and systems available

- New technology *trans-critical CO<sub>2</sub>*
  - GWP=1
  - Non toxic
  - Non flammable
  - Components and systems to be developed
    - Potential for size reduction

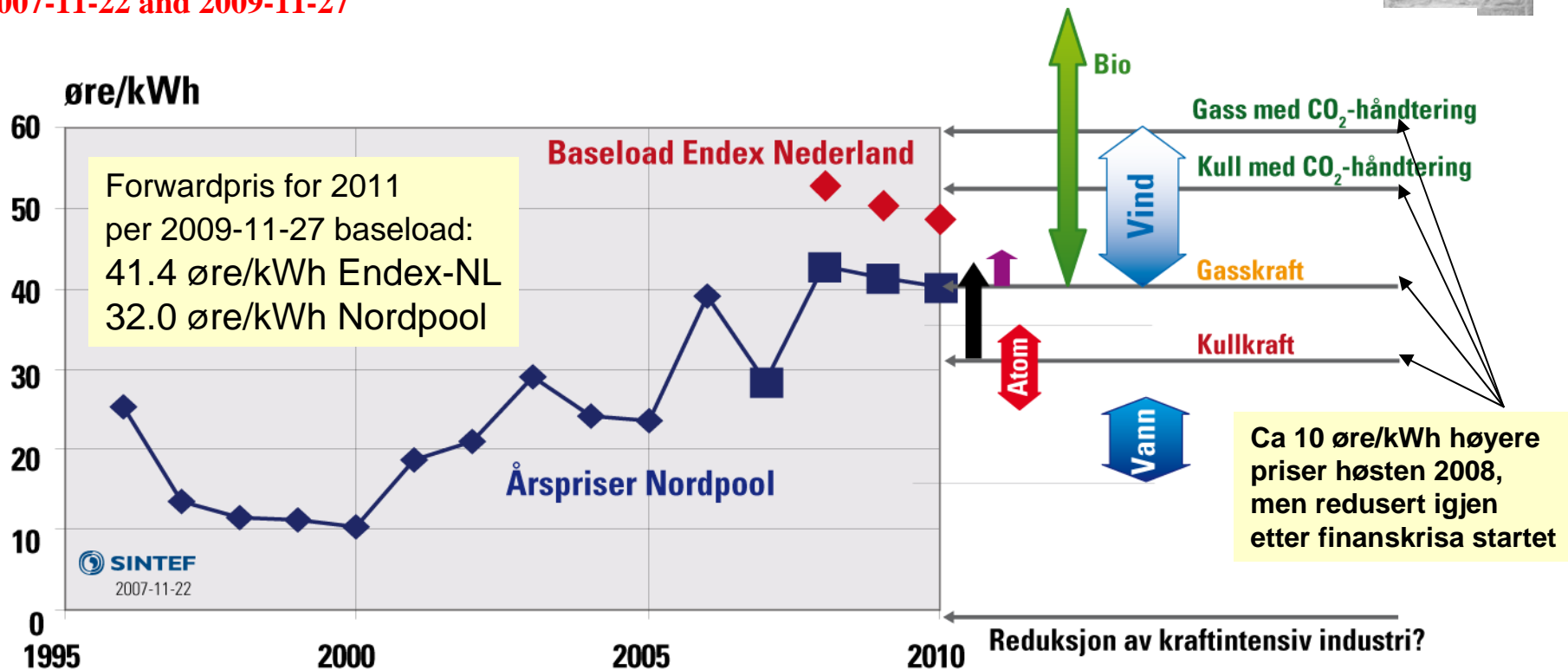
***Extensive expertise at NTNU/SINTEF***



# Cost new power – baseload

Sammenstilling med spotpriser og forwardpriser på Nordpool Nordic og Endex

2007-11-22 and 2009-11-27



Gasspris 5.8 €/GJ eller 20.9 €/MWh; Kullpris 2.3 €/GJ eller 8.3 €/MWh, 1€ = 800 øre

↑ Mulig CO<sub>2</sub>-kostnad for gasskraft, CO<sub>2</sub> pris = 20 €/tonn

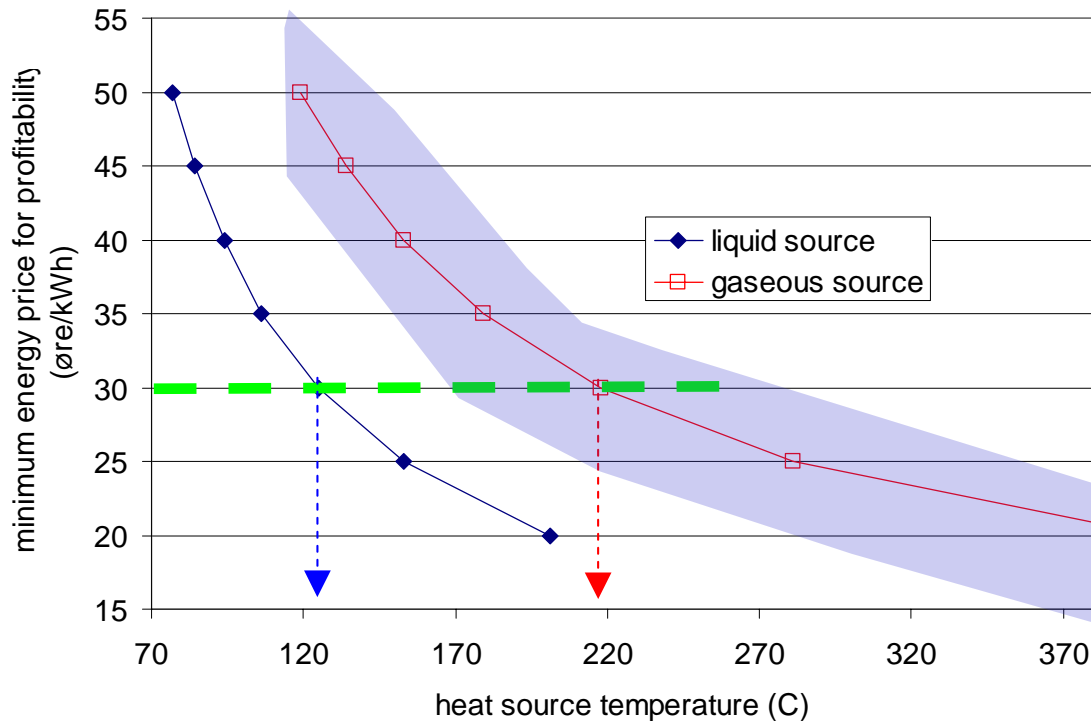
↑ Mulig CO<sub>2</sub>-kostnad for kullkraft, CO<sub>2</sub> pris = 20 €/tonn



# Profitability existing technology

## Profitability (NPV=0) limit of existing technology (sparse reference material)

10% rate, 30years lifetime



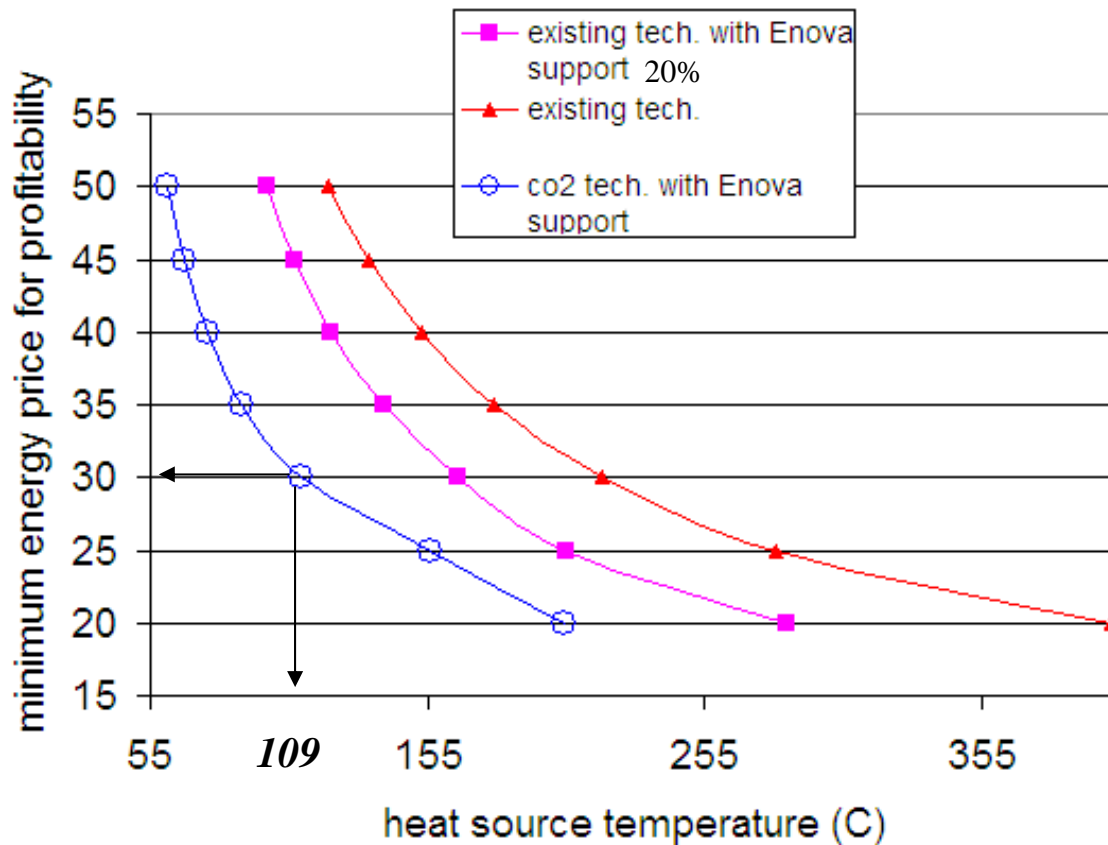
- 10% interest rate
- 30 years lifetime
- 0.002USD operation cost
- 95% operation

Large uncertainty  
(operational cost for the heat recovery unit etc)



# Profitability limit estimates: benefit of using CO<sub>2</sub> technology

30 years life time, 10% rate



**Assumptions CO<sub>2</sub>:**  
**Up to 30% more power at 70°C**  
**20% less investment**

**These are preliminary estimates based on several assumptions**

**However, it shows that there is a great potential for utilisation of surplus heat**



# Roma project test rig for CO<sub>2</sub> process

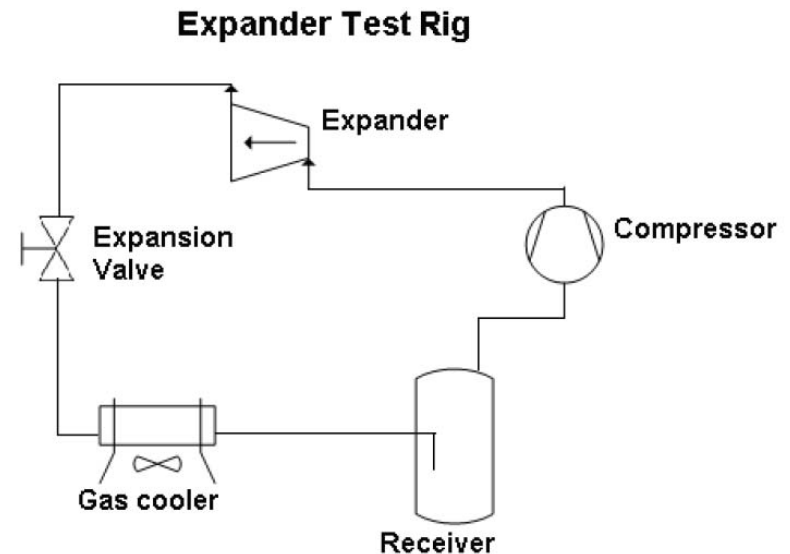
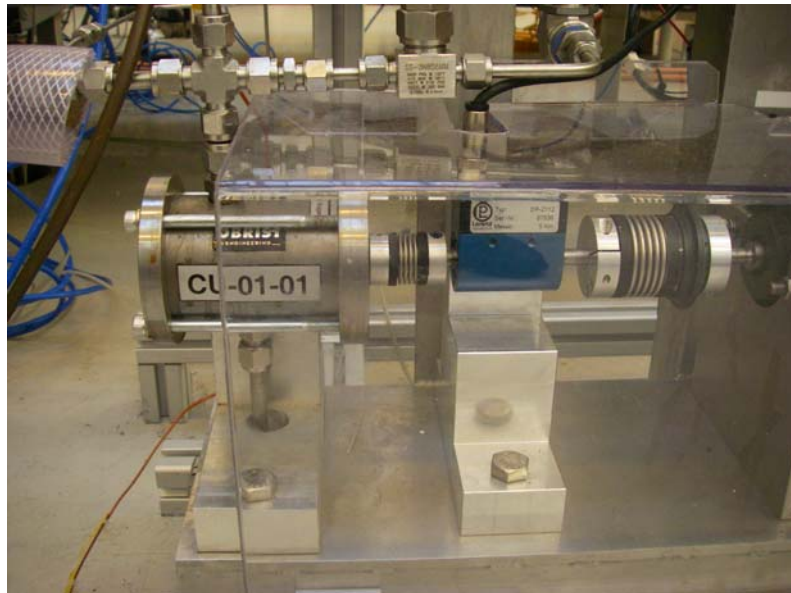


- El. heater
  - 30kW
  - Max Temp. 350°C
  - Current heat source range 50-160°C
- 2 Eco HX
  - pre-heater (heat pump)
  - "boiler"
- Heat sink temperature 20 to -10°C
- Used in development of components, systems and to investigate optimal system operation



# CO<sub>2</sub> expander

- Purchased from SINTEF investment funds
- Prototype from Obrist (MAC) (about 500W shaft power)





# Conclusions

- **Power production from surplus heat is profitable already today at given conditions**
- **Less costly than many alternatives for new baseload power**
- **Low temperature heat utilisation will require development and incentives**
- **CO<sub>2</sub> as working fluid looks very promising for utilisation of low temperature surplus heat**



# Thank you for your attention

