Program

Wednes	day June 17		110514111				
	Wednesday, June 17 08:00 Check-in (next to Auditorium R1)						
08:30	Welcome and conference opening, Di	Auditorium Chair: Nils Røkke R1					
08:40	"Norway's strategy for CCS deployme	R1					
09:00	Keynote 1: "European position and ac	R1					
09:00	Keynote 2: "Korea's CCS RD&D activit	R1					
	-					R1	
09:40 10:00	Reynote 3: CCS is live and well; Bring	ing the latest news from Saskatchewan", M	Coffee Break (R1)	t Facility (CCTF), SaskPower		KI	
	Koynata 4. "Clabal dimata shallangas	" Dr. Kikki (Holgo) Flosobo Klaivan, Associat	` '	Occarch University of Dergen		D1	
10:30		", Dr. Kikki (Helga) Flesche Kleiven, Associat		rch Institute on Global Commons and Climate (Change	R1	
10:50					Lnange	R1	
11:10	·	rope – Excellent R&I collaboration across bo	·			R1	
11:30	Reynote 7: Scaling of CO2 storage to	enable a carbon-negative future", Mr. Fred	Lunch	eliona Foundation		R1	
11:50 13:00	Cossion A1 (Auditorium D1)	Cossion D1 (Auditorium DC)		Cossion D1 (Auditorium D0)	Session E1 (Auditorium S2)	Realfag Restaurant	
15.00	Session A1 (Auditorium R1)	Session B1 (Auditorium R5)	Session C1 (Auditorium R2)	Session D1 (Auditorium R9)		Session F1 (Auditorium S3)	
	Solvent developments	Membranes	CCSU	Oxy-fuel capture	CO2 EOR	Remidiation and contingency planning	
	Chair: Shujuan Wang	Chair: May-Britt Hägg	Chair: Svend Tollak Munkejord	Chair: Mario Ditaranto	Chair: Eva Halland	Chair: Karen Lyng Anthonsen	
40.55							
13:00	· ·	Can energy efficient membrane	Acid gas removal in geothermal power	Gas switching technology for cost effective	Evaluation for CO2 geo-storage	MiReCOL: Developing corrective	
	capture	technology be an alternative for CO2	plant in Iceland	CO2 capture chemical looping processes	potential and suitability in Dagang	measures for CO2 storage	
	(Gary Rochelle)	capture?	(David Berstad)	(Abdelghafour Zaabout)		(Filip Neele)	
		(Xuezhong He)			(Bo Peng)		
13:20		Membrane properties required for post-	Assessing the potential techno-	The potential benefit of using CLC in	Large scale tertiary CO2 EOR in	First field example of remediation of	
	CO2 capture (Vishwesh	combustion CO2 capture at coal-fired	environmental performance of CO2	industrial boilers	mature water flooded Norwegian oil	unwanted migration from a natural CO2	
	Venkatraman)	power plants	utilisation via dry reforming of CO2 for	(Kristin Jordal)	fields	reservoir: the Bečej field, Serbia	
		(Simon Roussanaly)	the production of dimethyl ether		(Erik Lindeberg)	(Filip Neele)	
			(Wouter Schakel)				
13.40	Strong bicarbonate forming solvent	An atomistic structure of carbon	Poly(amidoamin) for CO2-free H2	•		The use of polymer-gel solutions for	
	for CO2 capture	membranes from genetic algorithm and	production	fuel combustion	_	CO2 flow diversion and mobility control	
	(Ardi Hartono)	reactive force field study	(Ikuo Taniguchi)	(Reinhold Spörl)	Sequestration Partnership Large-Scale	within storage sites	
		(Thuat T. Trinh)			Test	(Sevket Durucan)	
					(Neeraj Gupta)		
14:00	Session A2 (Auditorium R1)	Session B2 (Auditorium R5)	Session C2 (Auditorium R2)	Session D2 (Auditorium R9)	Session E2 (Auditorium S2)	Session F2 (Auditorium S3)	
	Solvent properties, degradation and	Membranes, membrane contactors and	Transport	Oxy-fuel capture	Site characterization	Remediation and contingency planning	
	corrosion	adsorption	Chair: Gelein De Koeijer	Chair: Carlos Abanades	Chair: Andy Chadwick	Chair: David Jones	
	Chair: Philip Fosbøl	Chair: Karl Anders Hoff					
14:00	Novel piperazine-based amine	CO2 capture using a membrane pilot	Effects of impurities in a CO2 transport	Testing of an oxy-fuel burner for gas turbine	1 ·	Diversion of CO2 to nearby reservoir	
	solvents for flue gas CO2 capture	process at cement factory, in Brevik	experimental installation. First results	applications	Hontomin Technology Development	compartments for remediation of	
	(Yang Du)	Norway - lessons learnt	and experiences at CIUDEN.	(Mario Ditaranto)	Plant for CO2 Storage. Experiences	unwanted CO2 migration	
		(May-Britt Hägg)	(Miguel Angel Delegado)			(Lies Peters)	
					(Carlos de Dios)		
14:20	Enthalpy of CO2 absorption in	Compatibility of solvent/membrane	CO2 research rig for advanced	Comparison of natural gas combined cycle	An open-source toolchain for	MiReCOL – Flow diversion and pressure	
0	DEEA/MAPA calculated from	systems for high performance CO2	compressors (CORA): experiences and	power plants with post combustion and	simulation and optimization of aquifer-	-	
	theoretical reaction equilibrium	capture using membrane contactors	test results	oxyfuel technology at different CO2 capture	wide CO2 storage	remediation options for CO2 leakage	
	I -				1	_	
	constants at infinite dilution	(Luca Ansaloni)	(Christian Wacker)	rates	1.	and the CO2 venting experiment at the	
	(Mayuri Gupta)			(Jan Mletzko)		Ketzin site, Germany	
						(Bernd Wiese)	

				T .		
14:40	Study of degradation products at	Investigation of an intensified CO2	Medium scale CO2 releases		Storage capacity estimation for	MiReCOL: Remediation of shallow
	different MEA based capture pilot	capture process – reactive and enzymatic	(Jerome Hebrard)	Chemical Looping Combustion reactor system		leakage from a CO2 storage site
	plants	capture in membrane contactors		for gaseous fuels using CMT type oxygen	countries using reservoir and basin	(Mark Wilkinson)
	(Dinah Dux)	(Mathias Leimbrink)		carrier	modelling approaches	
				(Øyvind Langørgen)	(Ane Lothe)	
15:00	Corrosion evaluation of MEA	Adsorbent characterization for the	Phase equilibria measurements of CO2-	Effect of iron substitution on redox kinetics of	Perturbative studies to calculate the	Feasibility of foam injection for
	solutions by SEM-EDS, ICP-MS and	development of carbon capture processes	N2 and CO2-O2 system	CaMn0.875-xFexTi0.125O3-δ	permeability and porosity of a CO2	remediation of CO2 leakage through
	XRD	(Max Hefti)	(H. G. Jacob Stang)	(Vincent Thoréton)	storage formation	fractures and faults
	(Georgios Fytianos)				(Rocio Maldonado)	(Dag Wessel-Berg)
15:20			Coffee	Break (R5)		
15:20			Poster Se			In front of R7, R8, R9
16:00	Session A3 (Auditorium R1)	Session B3 (Auditorium R5)	Session C3 (Auditorium R2)	Session D3 (Auditorium R9)	Session E3 (Auditorium S2)	Session F3 (Auditorium S3)
	Kinetics and mass transfer	Novel technologies	Transport	Oxy-fuel capture and Pre-combustion capture	Site characterization	Geophysical monitoring
	Chair: Gary Rochelle	Chair: Partow Henriksen	Chair: Kristin Jordal	Chair: Jon Gibbins	Chair: Alv-Arne Grimstad	Chair: Peter Frykman
16:00	Reaction enhancement of post-	High performance capture - Evaluating	Discussion and experimental validation	Turbulent premixed flames at high Karlovitz	Numerical modelling of	Volumetric bounds on subsurface fluid
20.00	•	novel capture technologies	of two-phase flow models for CO2-rich		physicochemical effects of discrete	substitution using 4D seismic time-
	carbonic anhydrase	(Hanne Kvamsdal)	mixtures in pipes	(Yang Chen)	CO2-SO2 mixtures; potential cost	shifts with an application at Sleipner,
	(Maria Gundersen)	(Carrie Carrents)	(Svend Tollak Munkejord)	(and an	effects for injection and storage of	North Sea
	(Condition Control of the Control of		(Crema remain mannejera)		impure CO2 in a sandstone aquifer	(Peter Bergmann)
					(Svenja Waldmann)	(cost congruently
					(,	
16:20	Kinetic modeling of carbamate	Reversible light driven CO2 capture	Measurements of CO2-rich mixture	Processing and evaluation of perovskite Mn-	Fractures and faults analysis for site	Surface-downhole geoelectrics for post-
10.20	formation in concentrated 2-	(Robert Bennett)	properties: Status and CCS needs	based oxygen carrier for chamical looping	characterization applied to a CCS	injection monitoring at the Ketzin pilot
	piperidineethanol (2PE)	(modern bermete)	(Sigurd Weidemann Løvseth)	combustion	project in Italy: the Sulcis basin	Isite
	(Brent Sherman)		(o.gara treidemann zproem)	(Frank Snijkers)	(Stanely Beaubien)	(Dennis Rippe)
	(Brent Sherman)			(Frank Shijkers)	(Statiety Beaudietty	(Bernins rappe)
16:40	Combined heat and mass transfer	Influence of moisture on multi-walled	Validation of a coupled fluid-structure	Effect of the presence of water-soluble	Multiphase flow and residual trapping	Forencic analysis of a carbon-diovide
10.70		carbon nanotubes with polyaspartamide	·	amines on the carbon dioxide (CO2)	of CO2-brine systems at CO2 storage	•
		for CO2 capture	in CO2 pipelines	adsorption capacity of amine-grafted poly-	reservoir conditions	seismics
		(Jacob Masiala Ngoy)	(Håkon Nordhagen)	succinimide (PSI) adsorbent during CO2	(Sam Krevor)	(Andy Chadwick)
	transfer	(Jacob Masiaia Ngoy)	(Hakon Noruhagen)	capture	(Sam Krevor)	(Aridy Chadwick)
	(Koteswara Rao Putta)			(Tafara Chitsiga)		
	(Noteswara Nao Futta)			(Talala Chitsiga)		
17:00	-	CO2 separation and utilization via dual-	CCS system modelling: Enabling	Determining the potentialities of PSA	Revisiting Sleipner: An improved	Time-lapse seismic modeling for a
	transfer coefficients and area of	phase high-temperature membranes	technology to help accelerate	processes for CO2 capture in Integrated		carbon capture and storage project in
	dumped packing using alkanolamine	(Wen Xing)	commercialization and reduce	Gasification Combined Cycle (IGCC)	matching	Canada: a poroelastic approach
	solvents		technology risk – A case study on the	(Luca Riboldi)	(Jacob Bensabat)	(Shahin Moradi)
	(Diego Pinto)		operation of CCS networks			
			(Mario Calado)			
17:20			End of Day 1			Busses to hote
19:30			Conference Dinner			Scandic Nidelven Hotel

Thursda	y, June 18							
08:30		nued focus on CCS ", Dr. Hallvard Svendsen,	Professor, NTNU			Chair: Hallvard Svendsen R		
08:40	Keynote 8: "How TCM plays a central	R						
09:00	Keynote 9:"Implementing ECCSEL, the	R						
09:20	Keynote 10: "Thermodynamic proper	R						
09:40	Award winner's lecture							
10:00			Coffee	Break (R1)				
10:20	Session A4 (Auditorium R1) Process and solvent comparison Chair: Alfons Kather	Session B4 (Auditorium R5) Desorber performance and transient operation Chair: Mathieu Lucquiaud	Session C4 (Auditorium R2) Public acceptance/communication and International R&D, pilots and large-scale Chair: Henk Pagnier	Session D4 (Auditorium R9) Pre-combustion capture Chair: Thijs Peters	Session E4 (Auditorium S2) Storage site integrity Chair: Malin Torsæter	Session F4 (Auditorium S3) Storage Capacity II Chair: Filip Neele		
10:20	Multivariable optimization of piperazine CO2 post-combustion capture process (Jozsef Gaspar)	1	Factors of acceptance for CO2 storage in Germany (Diana Schumann)	Thermodynamic analysis of reforming processes (Shareq Mohd Nazir)	Impacts of thermally induced stresses on fracture stability during geological storage of CO2 (Victor Vilarrasa)	Continuous monitoring of near surface gases at a natural CO2 emission site near Rome – lessons for low-level CO2 leakage detection (David Jones)		
10:40	Process modeling of post combustion carbon capture with an AMP/PZ solvent blend: model development and validation, and modeling of commercial size plant (Mijndert van Der Spek)	Development of compact CO2 capture technology with a rotating desorber (Gelein de Koeijer)	European CCS demonstration project network: Status and developments (Zoe Kapetaki)	MOFs towards application: requirements for use within CO2 capture (Richard Blom)	Analysis of in-situ stress and fault reactivation potential for a major candidate storage aquifer (John Williams)	Operationally relevant outcomes for CCS from a controlled sub-sea floor CO2 release. The QICS experiment (Jerry Blackford)		
11:00	Experimental investigation of CO2 capture by aqueous (AMP+PZ) and MEA solvents (Lucyna Wieclaw-Solny)	Heat-integrated liquid–desorption exchanger (HILDE) for CO2 desorption (Leen van Der Ham)	10 years with CLIMIT- R&D&D within geological storage: Achievements and future challenges (Aage Stangeland)	A new adsorbent material that can simplify simultaneous H2 production and integrated CO2 capture (Carlos Grande)	Fluid conducting chimneys: mechanism of formation and implications for fluid injection operations (Viktoriya Yarushina)	Minimizing water production for large- scale pressure management in CCS (Carsten M. Nielsen)		
11:20	Comparison of MEA and a novel generic solvent: NGCC efficiency, equipment size and cost (Daniel Perez Clos)		Carbfix-2 project: solubility and mineral storage of gas mixtures in basalt (Sigurdur Gislason)	Development of agglomerated CO2 sorbent with enhanced chemical and mechanical stability for hydrogen production (Saima Kazi)	Coupled reservoir and geomechanical modeling and hysteresis effects on caprock integrity for CO2 storage projects (Somayeh Goodarzi)	The scale and development timeline of the European CO2 storage industry (Jonas Helseth)		
11:40			Lunci	<u> </u>	<u> </u>	Realfag Restaurant		
12:40	Session A5 (Auditorium R1) Environmental aspects Chair: Hanna Knuutila	Session B5 (Auditorium R5) Transient operation Chair: Magne Hillestad	Session C5 (Auditorium R2) International R&D, pilots and large-scale Chair: Sigmund Størset	Session D5 (Auditorium R9)	Session E5 (Auditorium S2) Advanced gas turbine cycles and Carbon negative solutions Chair: Roland Span	Session F5 (Auditorium S3) Well integrity Chair: Pierre Cerasi		
12:40	Micro-encapsulated carbon sorbents (Roger Aines)	Experimental validation of a dynamic model for post-combustion CO2 capture (Nina Enaasen)	CCS in the Nordic region (Ragnhild Skagestad)	Thermodynamic benchmarking of CO2 separation processes – comparison between ideal and real processes (Rahul Anantharaman)	Selective exhaust gas recirculation in combined cycle gas turbine power plants with post-combustion carbon capture (Laura Herraiz)	1:1 scale wellbore experiment for a better understanding of well integrity in the context of CO2 geological storage, Mont Terri underground rock laboratory (Christophe Nussbaum)		
13:00	Qualifying amine based capture technologies with respect to health and environmental properties (Laila Iren Helgesen)	Dynamic simulation of natural gas combined cycle power plant with post- combustion CO2 capture (Ruben Mocholi Montañes)	Norcem CO2 capture project (Liv Bjerge)	Comparison of natural gas combined cycle power plants with post combustion and oxyfuel technology at different CO2 capture rates (Jan Mletzko)	Carbon-negative biopower via direct conversion and co-firing: Systemic impacts of capture and storage of CO2 applied to Indonesia (Jens Hetland)	Remediation of leakage through annular cement (Jelena Todorovic)		

par the (Be	articulate matter and its impact on ne CC process Bernd Schallert)	(Jozsef Gaspar)	results from pilot plant at Technology Centre Mongstad	1	steam gasification: Production of	Experimental study of wellbore cement- rock interaction for short and long-term
the (Be	ne CC process Bernd Schallert)	(Jozsef Gaspar)	Centre Mongstad	1		_
13:40 Aer	Bernd Schallert)		_	integrated with a natural gas nower plant		
13:40 Aer	·		(5 .1 5 1)	integrated with a natural gas power plant	syngas with pre-combustion CO2	CO2 storage assessment
сар			(Barath Baburao)	(Evgenia Mechleri)	capture	(Qi Liu)
сар					(Daniel Schweitzer)	
сар						
	erosols in amine based carbon	Dynamic modelling and operation of a	CEMCAP – a Horizon2020 project on CO2	Gas turbine repowering options for carbon	Multi-scale modelling of carbon	Evaluation of coupled geochemical and
(Ja	apture	state-of-the-art coal-fired power plant	capture from cement industry	capture retrofit	negative electricity generation in the	geomechanical mechanisms controlling
,	an Mertens)	integrated with post-combustion CO2	(Kristin Jordal)	(Maria Sanchez Del Rio)	UK	CO2-brine leakage along a wellbore
	•	capture system			(Niall MacDowell)	(Yue Hao)
		(Stefanía Ósk Garðarsdóttir)			,	,
		,				
14:00			Coffee Bi	reak (R1 + S3)		
14:20	Session A6 (Auditorium R1)	Session B6 (Auditorium R5)	Session C6 (Auditorium R2)	Session D6 (Auditorium R9)	Session E6 (Auditorium S2)	Session F6 (Auditorium S3)
	Aerosol, emissions and analyses	Ammonia and carbonate based systems	CCS in energy intensive industries	CCS whole system issues	Carbon negative solutions	Well integrity
	Chair: Bernd Schallert	Chair: Stephen Bedell	Chair: Tore A. Torp	Chair: Marit Mazzetti	Chair: Antti Arasto	Chair: Susan Carroll
		·	·			
14:20 Aer	erosol measurement technique:	VLE modeling of aqueous solutions of	Carbon capture in the pulp and paper	Legal Instruments – obstacles or incentives	Environmental impact assessment of	Effect of eccentric annulus, washouts
	•			1 -	-	and breakouts on well cementing
	<u>.</u>	-	development scenarios	(Dag Erlend Henriksen)	absorptive and adsorptive carbon	quality: Laminar flow
	ŭ	•	(Stefanía Ósk Garðarsdóttir)	(bug Ericha Herriksen)	capture units	(Alexandre Lavrov)
(111	nomas de cazenovej	(Shama Gondar)	(Sterama Osk Garoarsdottii)		(Gabriel David Oreggioni)	(Alexandre Laviov)
					(Gabrier David Oreggiotti)	
14:40 Cou	ounter-measures for aerosol-based	Solid formation in ammonia-based CO2	Calcium looping post combustion CO2	Identifying operational requirements for	The most promising business case for	Cement self-healing as a result of CO2
			capture: A promising technology or		BIO-CCS in power and CHP production	_
_		analysis of criticalities and implications on			(Antti Arasto)	(Claus Kjøller)
(1.0	-	-	(Heiko Dieter)	(Ruben Mocholi Montañes)	((Clads Aprile)
		(Daniel Sutter)	(Heliko Bieter)	(Number Woellon Workanes)		
		(Barrier Saccer)				
15:00 Rou	ound Robin tests on nitrosamines	Thermodynamic assessment of cooled	CO2 capture in cement plants by	Value chain analysis of CCS from a cement	High efficiency carbon negative	Loss of injectivity and formation
		-		•	energy production - BIOZEG pilot plant	
			process	I		(Pierre Cerasi)
	saline Fraboulet)	-	(Matteo Romano)	(sand sakebsen)	(Nicola Di Giulio)	(Fierre cerusi)
(130	sume trasource,	(Baviae Bonaiann)	(Mattee Nomano)		(Neola Bi Giallo)	
15:20 A tl	theoretical assessment of the	A layout for the carbon capture with	Use of a chilled ammonia-based process	Modeling bioenergy with carbon capture and	CO2 capture and re-use at a waste	Three-dimensional visualization of
	tmospheric fate of amine emissions		-	storage - A scenario assessment for Indonesia	-	natural convection in porous media
	-	-	integrated steelworks	(Florian Kraxner)	(Patrick Huttenhuis)	(Lei Wang)
			(Matteo Gazzani)	ľ.	,	
	ealth	`	,			
	Anna Korre)					
	<i>'</i>					
15:40		Closing Remarks	- Dr. Mona Mølnvik, Research Director, Sli	NTEF Energy Research		R1
16:00			End of Conference			