Preliminary Program

Wednes	day, June 17					
08:00	Auditorium					
08:30	Welcome and conference opening, Dr	Chair: Nils Røkke R1				
08:40	"Norway's strategy for CCS deployment", Mr. Kåre Fostervold, State Secretary, Ministry of Petroleum and Energy					R1
09:00	Keynote 1: "European position and ac		R1			
09:20		es for climate change mitigation", Dr. Hwar	•			R1
09:40				ogy, and Sr. Business Advisor to President, CCSI,	SaskPower	R1
10:00	Coffee Break	,	, 5,	, ,		
10:30	Keynote 4: "Global climate challenges	", Dr. Kikki (Helga) Flesche Kleiven, Associat	e Professor, Bjerknes Centre for Climate R	Research, University of Bergen		R1
10:50				rch Institute on Global Commons and Climate C	Change	R1
11:10	Keynote 6: "Doing what it takes in Eur	ope – Excellent R&I collaboration across bo	rders" Dr. Marie Bysveen, Vice President I	Research, SINTEF Energy Research		R1
11:30	Keynote 7: "Scaling of CO2 storage to	enable a carbon-negative future", Mr. Fred	eric Hauge, President, The Bellona Founda	ation		R1
11:50			Lunch			Realfag Restaurant
13:00	Session A1 (Auditorium R1)	Session B1 (Auditorium R5)	Session C1 (Auditorium R2)	Session D1 (Auditorium R9)	Session E1 (Auditorium S2)	Session F1 (Auditorium S3)
	Solvent developments	Membranes	CCSU	Oxy-fuel capture	CO2 EOR	Remidiation and contingency planning
	Chair: xx	Chair: xx	Chair: xx	Chair: xx	Chair: xx	Chair: xx
13:00	Amine selection for post combustion	Can energy efficient membrane	Acid gas removal in geothermal power	Gas switching technology for cost effective	Evaluation for CO2 geo-storage	MiReCOL: Developing corrective
	capture (Gary Rochelle)	technology be an alternative for CO2	plant in Iceland (David	CO2 capture chemical looping processes	potential and suitability in Dagang	measures for CO2 storage
		capture?	Berstad)	(Abdelghafour Zaabout)	Oilfield	(Filip Neele)
		(Xuezhong He)			(Bo Peng)	
13:20	Evolutionary design of absorbents for	Membrane properties required for post-	Assessing the potential techno-	The potential benefit of using CLC in	Large scale tertiary CO2 EOR in	First field example of remediation of
	CO2 capture (Vishwesh	combustion CO2 capture at coal-fired	environmental performance of CO2	industrial boilers	mature water flooded Norwegian oil	unwanted migration from a natural CO2
	Venkatraman)	power plants	utilisation via dry reforming of CO2 for	(Kristin Jordal)	fields (Erik	reservoir: the Bečej field, Serbia
		(Simon Roussanaly)	the production of dimethyl ether		Lindeberg)	(Dusan Karas)
			(Wouter Schakel)			
42.40						
13.40		An atomistic structure of carbon	Poly(amidoamin) for CO2-free H2		Midterm injection phase results for	The use of polymer-gel solutions for
		membranes from genetic algorithm and	production	fuel combustion	<u> </u>	CO2 flow diversion and mobility control
	(Ardi Hartono)	reactive force field study	(Ikuo Taniguchi)	(Reinhold Spörl)	Sequestration Partnership Large-Scale	_
		(Thuat T. Trinh)				(Sevket Durucan)
					(Neeraj Gupta)	
14:00	Socion A2 (Auditorium D1)	Cossion P2 (Auditorium PF)	Session C2 (Auditorium D2)	Session D2 (Auditorium D0)	Section F2 (Auditorium C2)	Session F2 (Auditorium C2)
14:00	Session A2 (Auditorium R1)	Session B2 (Auditorium R5) Membranes, membrane contactors and	Session C2 (Auditorium R2)	Session D2 (Auditorium R9)	Session E2 (Auditorium S2) Site characterization	Session F2 (Auditorium S3)
	Solvent properties, degradation and		Transport	Oxy-fuel capture		Remediation and contingency planning
	corrosion	adsorption	Chair: xx	Chair: xx	Chair: xx	Chair: xx
14:00	Chair: xx	Chair: xx	Effects of impurities in a CO2 transport	Tasting of an avy fuel burner for gas turbing	Hydraulic characterization tests at	Diversion of CO2 to nearby reservoir
14:00	1	CO2 capture using a membrane pilot process at cement factory, in Brevik	experimental installation. First results	Testing of an oxy-fuel burner for gas turbine applications	l '	Diversion of CO2 to nearby reservoir compartments for remediation of
		Norway - lessons learnt	and experiences at CIUDEN.	1	Plant for CO2 Storage. Experiences	unwanted CO2 migration
	(talig Du)			(Mario Ditaranto)		_
		(May-Britt Hägg)	(Ruth Diego)		with brine, CO2 and tracer injection	(Daniel Loeve)
					(Daniel Fernandez-Poulussen)	
14:20	Enthalpy of CO2 absorption in	Compatibility of solvent/membrane	CO2 research rig for advanced	Radial effects in packed bed chemical looping	An open-source toolchain for	MiReCOL – Flow diversion and pressure
14.20		systems for high performance CO2	compressors (CORA): experiences and	combustion	simulation and optimization of aquifer-	·
		capture using membrane contactors (Luca		(Antoine Sevillano)	wide CO2 storage	remediation options for CO2 leakage
	-	Ansaloni)		(Antonie Sevillano)	(Odd Andersen)	and the CO2 venting experiment at the
	, ,	iAlisalUlli <i>)</i>	(Kolja Metz)		(Oud Andersen)	Ketzin site, Germany
	Gupta)					(Bernd Wiese)
						(Deilia Wiese)
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14:40	Study of degradation products at different MEA based capture pilot plants (Dinah Dux)	Investigation of an intensified CO2 capture process – reactive and enzymatic capture in membrane contactors (Mathias Leimbrink)	Medium scale CO2 releases (Jerome Hebrard)	Performance and operability of a 150 kW Chemical Looping Combustion reactor system for gaseous fuels using CMT type oxygen carrier (Øyvind Langørgen)	Storage capacity estimation for selected formations in the Nordic countries using reservoir and basin modelling approaches (Ane Lothe)	MiReCOL: Remediation of shallow leakage from a CO2 storage site (Mark Wilkinson)	
15:00	·	development of carbon capture processes	Phase equilibria measurements of CO2- N2 and CO2-O2 system (H. G. Jacob Stang)	Effect of iron substitution on redox kinetics of CaMn0.875-xFexTi0.125O3-δ (Vincent Thoréton)	Perturbative studies to calculate the permeability and porosity of a CO2 storage formation (Antonio Hurtado Bezos)	Feasibility of foam injection for remediation of CO2 leakage through fractures and faults (Dag Wessel-Berg)	
15:20				Break (R9)			
15:20			Poster Session			In front of R7, R8, R9	
15:20	Session A3 (Auditorium R1) Kinetics and mass transfer Chair: xx	Session B3 (Auditorium R5) Novel technologies Chair: xx	Session C3 (Auditorium R2) Transport Chair: xx	Session D3 (Auditorium R9) Oxy-fuel capture and Pre-combustion capture Chair: xx	Session E3 (Auditorium S2) Site characterization Chair: xx	Session F3 (Auditorium S3) Geophysical monitoring Chair: xx	
16:00		sorbents for post-combustion CO2 capture (Agnieszka Kierzkowska)	Discussion and experimental validation of two-phase flow models for CO2-rich mixtures in pipes (Svend Tollak Munkejord)	Turbulent premixed flames at high Karlovitz numbers under oxy-fuel conditions (Yang Chen)	Numerical modelling of physicochemical effects of discrete CO2-SO2 mixtures; potential cost effects for injection and storage of impure CO2 in a sandstone aquifer (Svenja Waldmann)	Volumetric bounds on subsurface fluid substitution using 4D seismic time- shifts with an application at Sleipner, North Sea (Peter Bergmann)	
16:20	Kinetic modeling of carbamate formation in concentrated 2-piperidineethanol (2PE) (Brent Sherman)		Measurements of CO2-rich mixture properties: Status and CCS needs (Sigurd Weidemann Løvseth)	Processing and evaluation of perovskite Mn- based oxygen carrier for chamical looping combustion (Frank Snijkers)	Fractures and faults analysis for site characterization applied to a CCS project in Italy: the Sulcis basin (Maria Chiara Tartarello)	Surface-downhole geoelectrics for post- injection monitoring at the Ketzin pilot site (Dennis Rippe)	
16:40		carbon nanotubes with polyaspartamide	Validation of a coupled fluid-structure model for fracture propagation control in CO2 pipelines (Håkon Nordhagen)	Effect of the presence of water-soluble amines on the carbon dioxide (CO2) adsorption capacity of amine-grafted polysuccinimide (PSI) adsorbent during CO2 capture (Tafara Chitsiga)	Multiphase flow and residual trapping of CO2-brine systems at CO2 storage reservoir conditions (Sam Krevor)	Forensic analysis of a carbon-dioxide layer at Sleipner from time-lapse 3D seismics (Andy Chadwick)	
17:00	-	phase high-temperature membranes	CCS system modelling: Enabling technology to help accelerate commercialization and reduce technology risk – A case study on the operation of CCS networks (Mario Calado)	Determining the potentialities of PSA processes for CO2 capture in Integrated Gasification Combined Cycle (IGCC) (Luca Riboldi)	Revisiting Sleipner: An improved approach to Sleipner reservoir history matching (Jacob Bensabat)	Time-lapse seismic modeling for a carbon capture and storage project in Canada: a poroelastic approach (Shahin Moradi)	
17:20		Busses to hotel					
19:30			Conference Dinner			Scandic Nidelven Hotel	
	y, June 18						
	Opening address: "The need for continued focus on CCS", Dr. Hallvard Svendsen, Professor, NTNU						
08:40	Keynote 8: "How TCM plays a central role in progressing carbon capture globally ", Mr. Roy Vardheim, CEO, TCM DA						
09:00							
09:20		ties for CO2 transport and storage – The cha	allenge of a consistent description", Dr. Ro	oland Span, Professor, Ruhr Universität Bochun	1	R1	
09:40	Award winner's lecture		Coff	ee Break		R1	
10:00 10:20	Session A4 (Auditorium R1)	Session B4 (Auditorium R5)	Session C4 (Auditorium R2)	Session D4 (Auditorium R9)	Session E4 (Auditorium S2)	Session F4 (Auditorium S3)	
10.20	Process and solvent comparison Chair: xx	Desorber performance and transient operation Chair: xx	Public acceptance/communication and International R&D, pilots and large-scale Chair: xx	Pre-combustion capture	Storage site integrity Chair: xx	Storage Capacity II Chair: xx	

	Multivariable optimization of piperazine CO2 post-combustion capture process (Jozsef Gaspar)	Pilot plant results for 5 m piperazine with the advanced flash stripper (Eric Chen)	Factors of acceptance for CO2 storage in Germany (Diana Schumann)	Thermodynamic analysis of reforming processes (Shareq Mohd Nazir)	Impacts of thermally induced stresses on fracture stability during geological storage of CO2 (Victor Vilarrasa)	Continuous monitoring of near surface gases at a natural CO2 emission site near Rome – lessons for low-level CO2 leakage detection (David Jones)
	Process modeling of post combustion carbon capture with an AMP/PZ solvent blend: model development and validation, and modeling of commercial size plant (Mijndert van Der Spek)	Development of compact CO2 capture technology with a rotating desorber (Gelein de Koeijer)	European CCS demonstration project network: Status and developments (Zoe Kapetaki)	Experiments on coal chemical looping gasification based on a dual fluidized bed reactor with in-situ CO2 capture (Qinhui Wang)	Analysis of in-situ stress and fault reactivation potential for a major candidate storage aquifer (John Williams)	Operationally relevant outcomes for CCS from a controlled sub-sea floor CO2 release. The QICS experiment (Jerry Blackford)
	Experimental investigation of CO2 capture by aqueous (AMP+PZ) and MEA solvents (Lucyna Wieclaw- Solny)	Heat-integrated liquid–desorption exchanger (HILDE) for CO2 desorption (Leen van Der Ham)	10 years with CLIMIT- R&D&D within geological storage: Achievements and future challenges (Aage Stangeland)	A new adsorbent material that can simplify simultaneous H2 production and integrated CO2 capture (Carlos Grande)	Fluid conducting chimneys: mechanism of formation and implications for fluid injection operations (Viktoriya Yarushina)	Minimizing water production for large- scale pressure management in CCS (Carsten M. Nielsen)
	Comparison of MEA and a novel generic solvent: NGCC efficiency, equipment size and cost (Daniel Perez Clos)	A pilot-scale study of dynamic operating scenarios for flexible post-combustion CO2 capture (Paul Tait)	Carbfix-2 project: solubility and mineral storage of gas mixtures in basalt (Sigurdur Gislason)	Development of agglomerated CO2 sorbent with enhanced chemical and mechanical stability for hydrogen production (Saima Kazi)	Coupled reservoir and geomechanical modeling and hysteresis effects on caprock integrity for CO2 storage projects (Somayeh Goodarzi)	The scale and development timeline of the European CO2 storage industry (Jonas Helseth)
11:40				Lunch		Realfag Restaurant
12:40	Session A5 (Auditorium R1) Environmental aspects Chair: xx	Session B5 (Auditorium R5) Transient operation Chair: xx	Session C5 (Auditorium R2) International R&D, pilots and large-scale Chair: xx	Session D5 (Auditorium R9) Whole system issues Chair: xx	Session E5 (Auditorium S2) Advanced gas turbine cycles and Carbon negative solutions Chair: xx	Session F5 (Auditorium S3) Well integrity Chair: xx
	Micro-encapsulated carbon sorbents (Roger Aines)	Experimental validation of a dynamic model for post-combustion CO2 capture (Nina Enaasen)	CCS in the Nordic region (Ragnhild Skagestad)	Thermodynamic benchmarking of CO2 separation processes – comparison between ideal and real processes (Rahul Anantharaman)	Selective exhaust gas recirculation in combined cycle gas turbine power plants with post-combustion carbon capture (Laura Herraiz)	1:1 scale wellbore experiment for a better understanding of well integrity in the context of CO2 geological storage, Mont Terri underground rock laboratory (Christophe Nussbaum)
	-	Dynamic simulation of natural gas combined cycle power plant with post- combustion CO2 capture (Ruben Mocholi Montañes)	Norcem CO2 capture project (Liv Bjerge)	Comparison of natural gas combined cycle power plants with post combustion and oxyfuel technology at different CO2 capture rates (Jan Mletzko)	Carbon-negative biopower via direct conversion and co-firing: Systemic impacts of capture and storage of CO2 applied to Indonesia (Jens Hetland)	Remediation of leakage through annular cement (Jelena Todorovic)
	Accumulation of absorbed fly ash particulate matter and its impact on the CC process (Bernd Schallert)	Dynamic operation and simulation of post- combustion CO2 capture (Jozsef Gaspar)	· · · · · · · · · · · · · · · · · · ·	Flexibility issues and controllability analysis of a post-combustion CO2 capture plant integrated with a natural gas power plant (Evgenia Mechleri)	Pilot-scale demonstration of oxy-SER steam gasification: Production of syngas with pre-combustion CO2 capture (Daniel Schweitzer)	Experimental study of wellbore cement- rock interaction for short and long-term CO2 storage assessment (Qi Liu)
	(Jan Mertens)	Dynamic modelling and operation of a state-of-the-art coal-fired power plant integrated with post-combustion CO2 capture system (Stefanía Ósk Garðarsdóttir)	CEMCAP – a Horizon2020 project on CO2 capture from cement industry (Kristin Jordal)	Gas turbine repowering options for carbon capture retrofit (Maria Sanchez Del Rio)	Multi-scale modelling of carbon negative electricity generation in the UK (Niall MacDowell)	Evaluation of coupled geochemical and geomechanical mechanisms controlling CO2-brine leakage along a wellbore (Yue Hao)

14:20	Session A6 (Auditorium R1)	Session B6 (Auditorium R5)	Session C6 (Auditorium R2)	Session D6 (Auditorium R9)	Session E6 (Auditorium S2)	Session F6 (Auditorium S3)
	Aerosol, emissions and analyses	Ammonia and carbonate based systems	CCS in energy intensive industries	CCS whole system issues	Carbon negative solutions	Well integrity
	Chair: xx	Chair: xx	Chair: xx	Chair: xx	Chair: xx	Chair: xx
	Aerosol measurement technique: Demonstration at CO2 Technology Centre Mongstad (Thomas de Cazenove)	VLE modeling of aqueous solutions of unloaded and loaded hydroxides of lithium, sodium and potassium (Shahla Gondal)	Carbon capture in the pulp and paper industry: A case study of possible development scenarios (Stefanía Ósk Garðarsdóttir)	Legal Instruments – obstacles or incentives for commercialising CCS? (Dag Erlend Henriksen)	Environmental impact assessment of biomass gasification CHP plants with absorptive and adsorptive carbon capture units (Gabriel David Oreggioni)	Effect of eccentric annulus, washouts and breakouts on well cementing quality: Laminar flow (Alexandre Lavrov)
14:40	Counter-measures for aerosol-based emission (Purvil Khakharia)	Solid formation in ammonia-based CO2 capture processes – Thermodynamic analysis of criticalities and implications on process design (Daniel Sutter)	Calcium looping post combustion CO2 capture: A promising technology or emission free cement production (Heiko Dieter)	Identifying operational requirements for flexible CCS power plant in future energy systems (Ruben Mocholi Montañes)	The most promising business case for BIO-CCS in power and CHP production (Antti Arasto)	Cement self-healing as a result of CO2 leakage (Claus Kjøller)
	Round Robin tests on nitrosamines analysis in the effluents of a CO2 capture pilot plant (Isaline Fraboulet)	Thermodynamic assessment of cooled and chilled ammonia-based CO2 capture in air-blown IGCC plants (Davide Bonalumi)	CO2 capture in cement plants by entrained flow reactors calcium looping process (Matteo Romano)	Value chain analysis of CCS from a cement plant: a Norwegian case study (Jana Jakobsen)	High efficiency carbon negative energy production - BIOZEG pilot plant operation (Nicola Di Giulio)	Loss of injectivity and formation integrity due to pressure cycling (Pierre Cerasi)
	A theoretical assessment of the atmospheric fate of amine emissions from post combustion technology and their impacts on the human health (Anna Korre)	A layout for the carbon capture with aqueous ammonia without salt precipitation (Davide Bonalumi)	Use of a chilled ammonia-based process for post-combustion CO2 capture in integrated steelworks (Matteo Gazzani)	Modeling bioenergy with carbon capture and storage - A scenario assessment for Indonesia (Florian Kraxner)	· ·	Three-dimensional visualization of natural convection in porous media (Lei Wang)
15:40	Closing Remarks - Dr. Mona Mølnvik, Research Director, SINTEF Energy Research					R
16:00	End of Conference					