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Loss minimization in AC export cables

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Cable electrical losses

- The electric power is usually transferred to shore using an <u>AC</u> export cable
- The use of AC voltage (50/60 Hz) causes capacitive <u>charging currents</u> to flow along the cable.
- Charging current gives <u>additional losses</u> in the cable.
- Additional losses become dominating in the case of very long cables
- Nowitech activity:

Simple operating scheme which reduces the cable losses









Proposed scheme for loss reduction

- Vary the operating voltage V as function of the wind farm power production, P (MW)
 - High $P \rightarrow$ High V
 - Low $P \rightarrow$ Low V
- Voltage control achieved using existing transformers at cable ends







Optimization problem

- The cable has two "types" of losses:
 - Charging current losses: -increase with increasing voltage
 - Transmission losses:
- -decrease with increasing voltage -increase with increasing wind farm production

• For each level of power production in the farm there exists an "optimal voltage" which minimizes total losses





Solving the optimization problem

- Mathematical model of cable
 - Standard cable parameters (R, L, C)
 - Distributed parameter effects







Optimal voltage



"Optimal voltage" vs. wind farm production



200 km cable 220 kV nominal voltage





Loss reduction

$$\eta_{\text{annual}} = \frac{\sum_{i=1}^{N} \Delta t_i P_{\text{grid},i}}{\sum_{i=1}^{N} \Delta t_i (P_{\text{farm},i} + P_{\text{curtail},i})} \quad \text{Annual efficiency}$$





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High potential for value creation



Control using pre-calculated look-up tables (voltage vs. production)



Further reading

B. Gustavsen, O. Mo,

"Variable transmission voltage for loss minimization in long offshore wind farm AC export cables", *IEEE Trans. Power Delivery*, vol. 32, no. 3, pp. 1937-4208, June 2017.



