

# Wind turbine Blind Test 3

## Model experiments and predictions

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# Background :

- \* Nowitech and Norcowe has about 35 PhD students together, many of these use or develop models for wind turbine performance predictions
- \* Full scale data bases not suited for prediction verifications
- \* Most multi-turbine model tests performed on very small models
- \* Interaction between turbines hard to predict
- \* How accurate are wind farm performance predictions?

Need for high quality turbine data bases for model verifications

# Blind test 1 (Bergen October 2011):

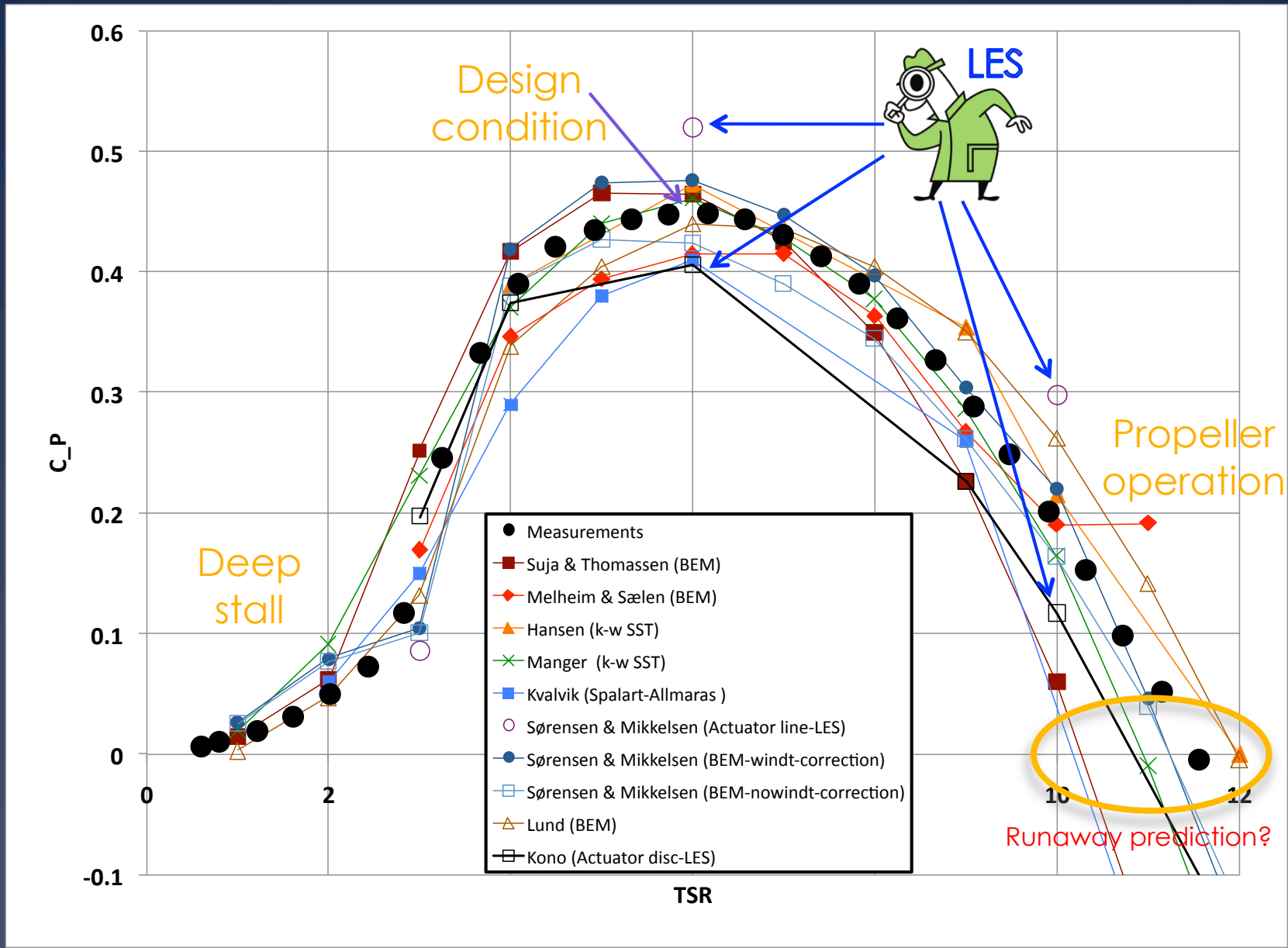
- \* Single turbine in wind tunnel, tested with uniform inlet velocity and low turbulence intensity
- \* Turbine geometry specified; predict turbine performance and wake development





# Compulsory results: $C_P$

10 sets of data from 8 groups



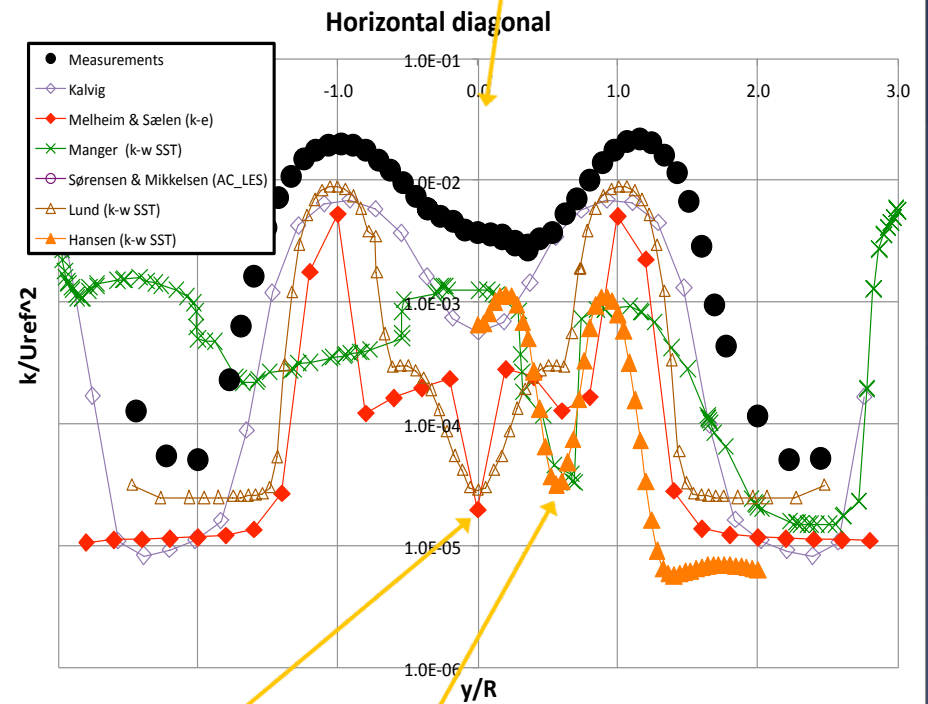
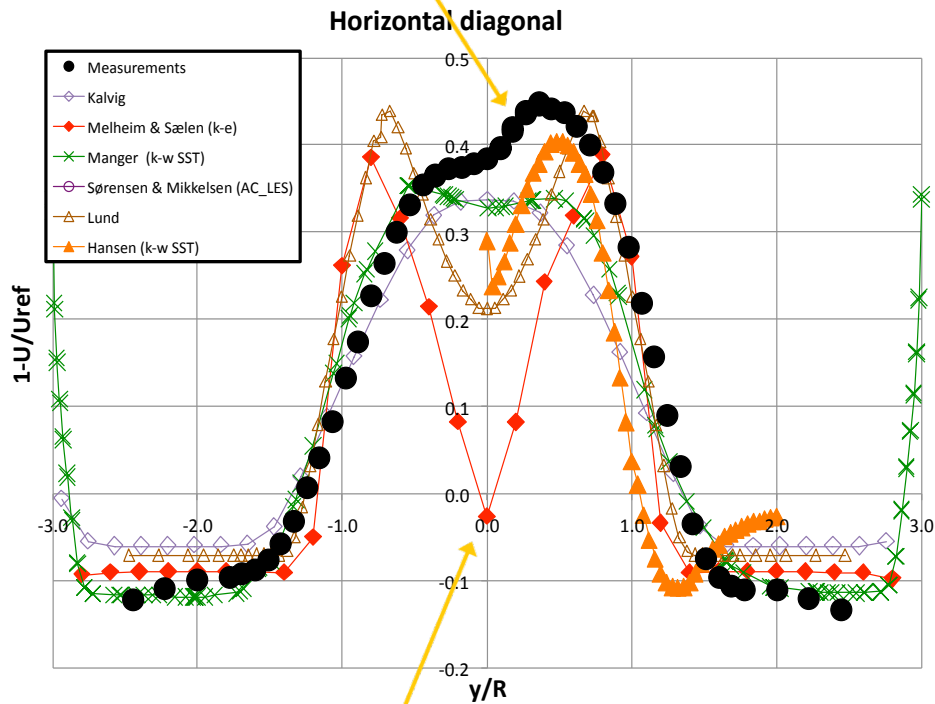


# Wake data, $X/D=5$ : Design condition; $TSR = 6$

## Horizontal diagonal

Tower wake

Note log scale for  $k/U_{ref}^2$ !



No diffusion?



Instability in solutions?



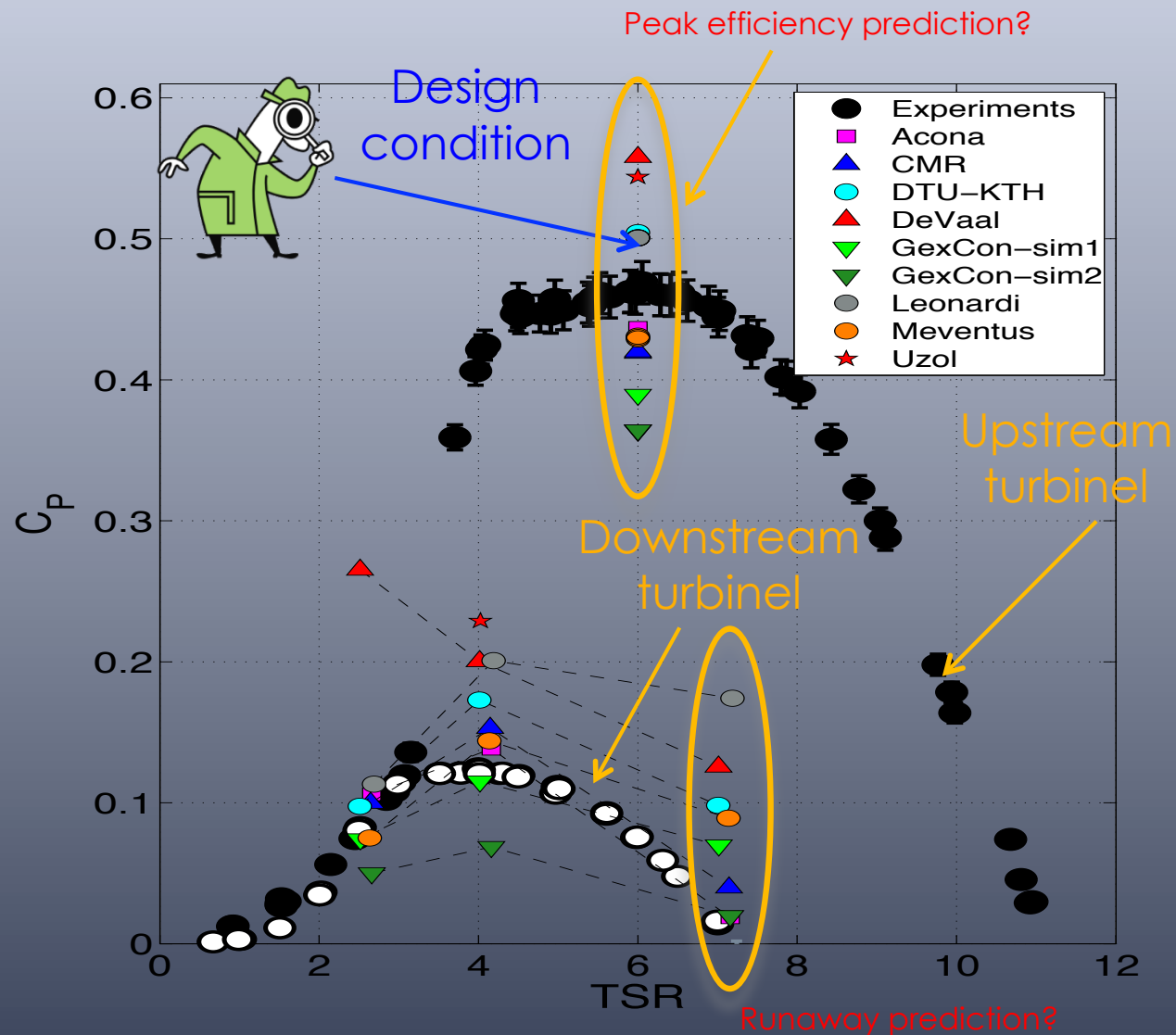
# Blind test 2 (Trondheim October 2012):

- \* Two in-line wind turbines tested with uniform inlet velocity and low turbulence intensity
- \* Turbine geometry specified; predict turbine performances and wake development downstream of second turbine!



# Power coefficient: $C_p$

9 sets of data from 8 groups

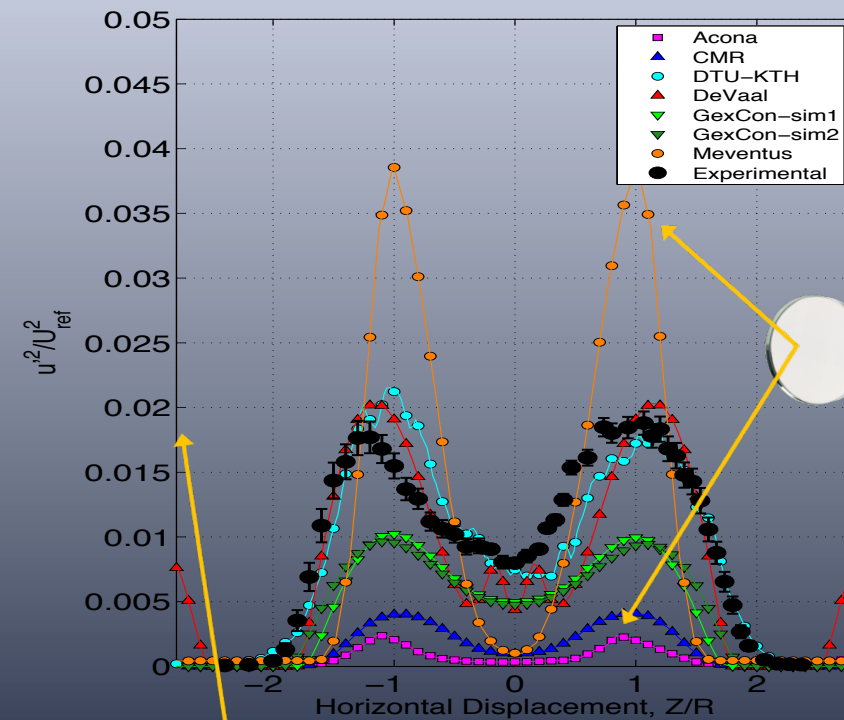
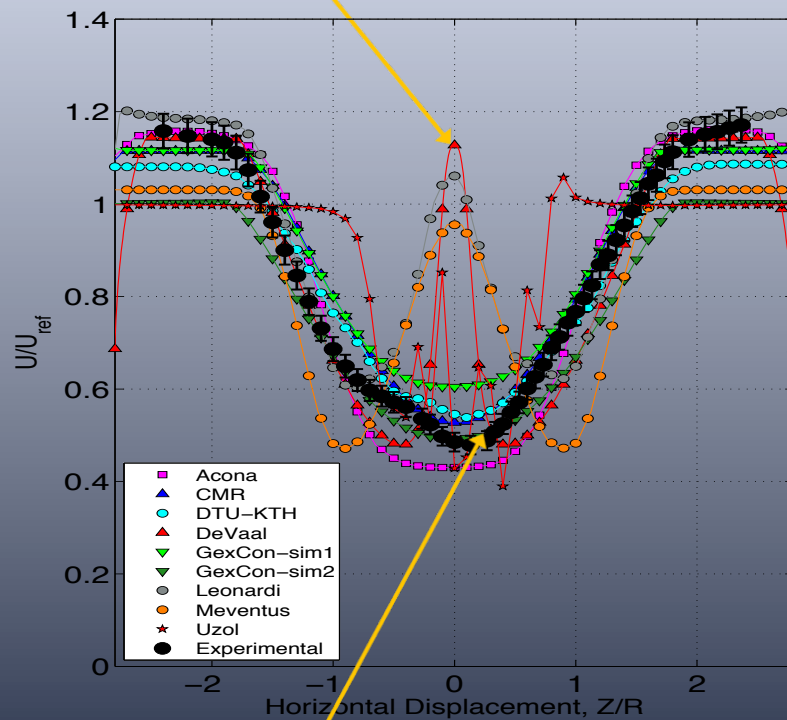




# Wake data, $X/D=4$ downstream of $T_2$ : T1: design condition; TSR = 6, T2: peak efficiency; TSR = 4

## Horizontal diagonal

Hub not included!



Tower wake

Log scale no longer needed!

# Blind test 3 (Bergen December 2013):

- \* Two in-line wind turbines offset sideways by approximately  $D/2$
- \* Uniform flow, with 0.2 and 10% turbulence intensity
- \* Turbine geometry and turbulence field specified;

Predict turbine performances and wake development downstream of second turbine!



# Contributors:

- \* Alcona Flow Technology; E. Manger (fully resolved 3D model/Fluent/k- $\omega$  SST, transient)
- \* CD-adapco; S. Evans & J. Ryan (Star-CCM+/k- $\omega$  SST and Realizable k- $\epsilon$ )
- \* CMR; A. Hallanger & I.Ø. Sand (Music by CMR, BEM model with hub but no tower, standard k- $\epsilon$  and subgrid model)
- \* DTU Mech. Eng. / KTH Mechanics; R. Mikkelsen, S. Sarmast, H.S. Chivae & J.N. Sørensen (actuator line/LES)
- \* GexCon; M. Khalil (Flacs-wind by GexCon, actuator disk, standard k- $\epsilon$ , transient)



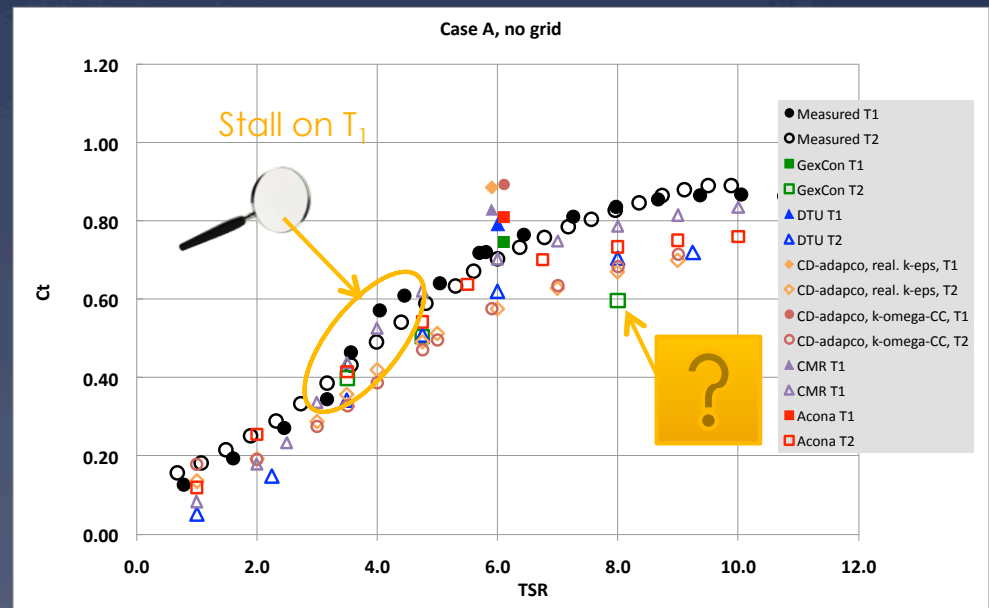
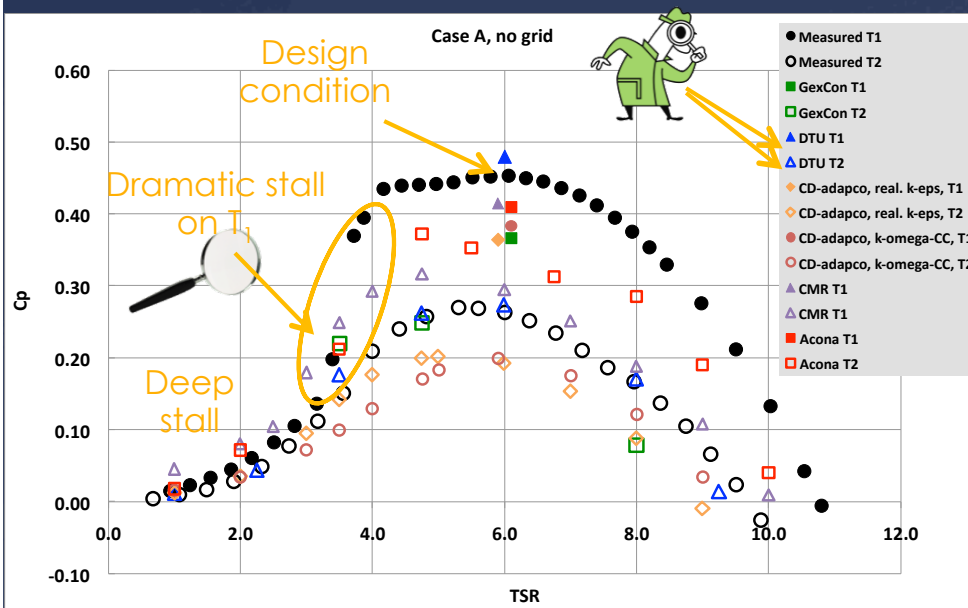
# Case A, no grid: $C_p$ & $C_T$

6 sets of predictions from 5 contributors

Filled symbols: Upstream turbine ( $T_1$ )

Open symbols: Downstream turbine ( $T_2$ )

Black symbols: Measurements



DTU has predicted  $C_p$  for both turbines extremely well.  
 $C_T$  mostly underpredicted for  $T_2$  !

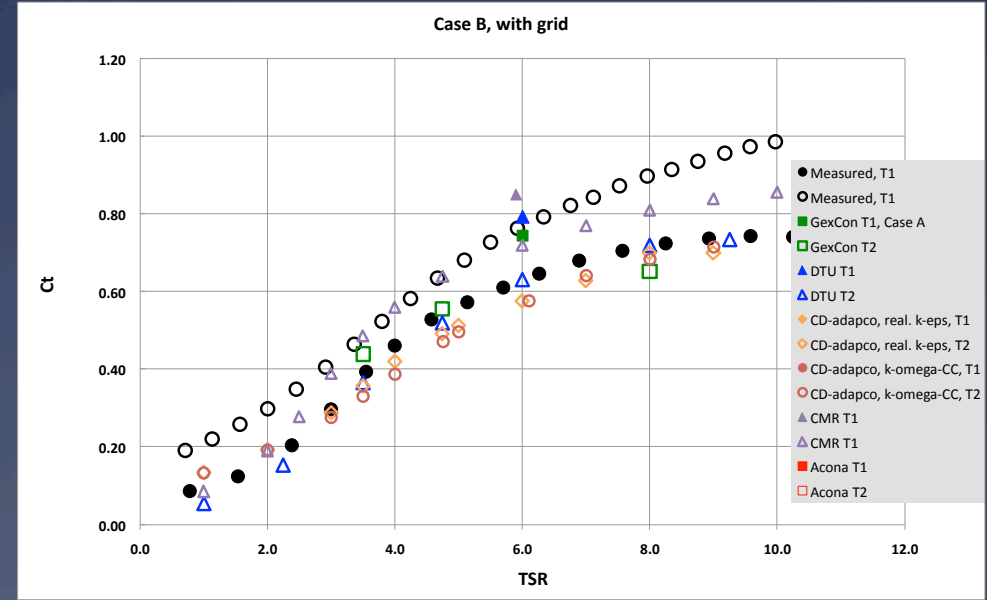
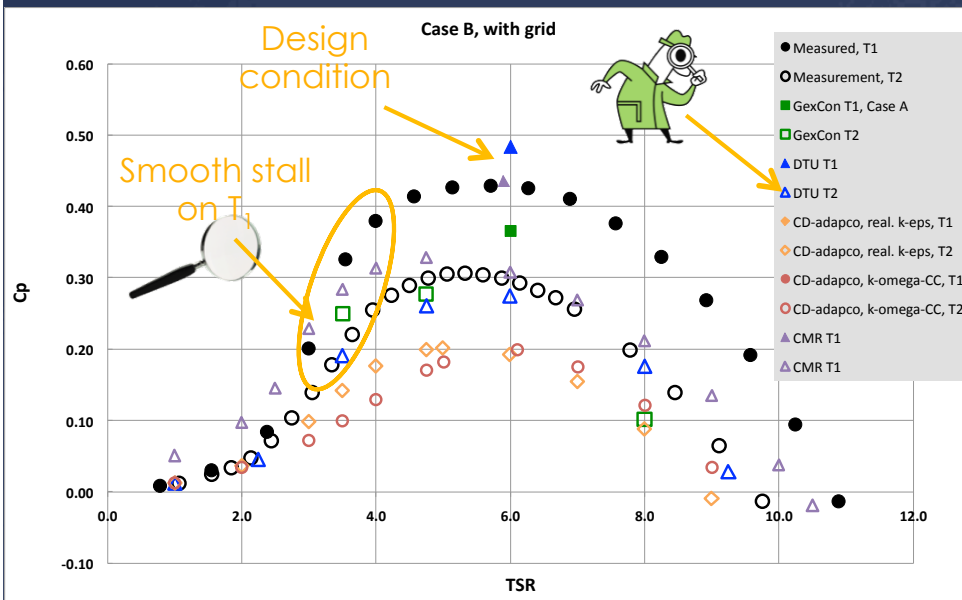
# Case B, with grid: $C_p$ & $C_T$

5 sets of predictions from 4 contributors

Filled symbols: Upstream turbine ( $T_1$ )

Open symbols: Downstream turbine ( $T_2$ )

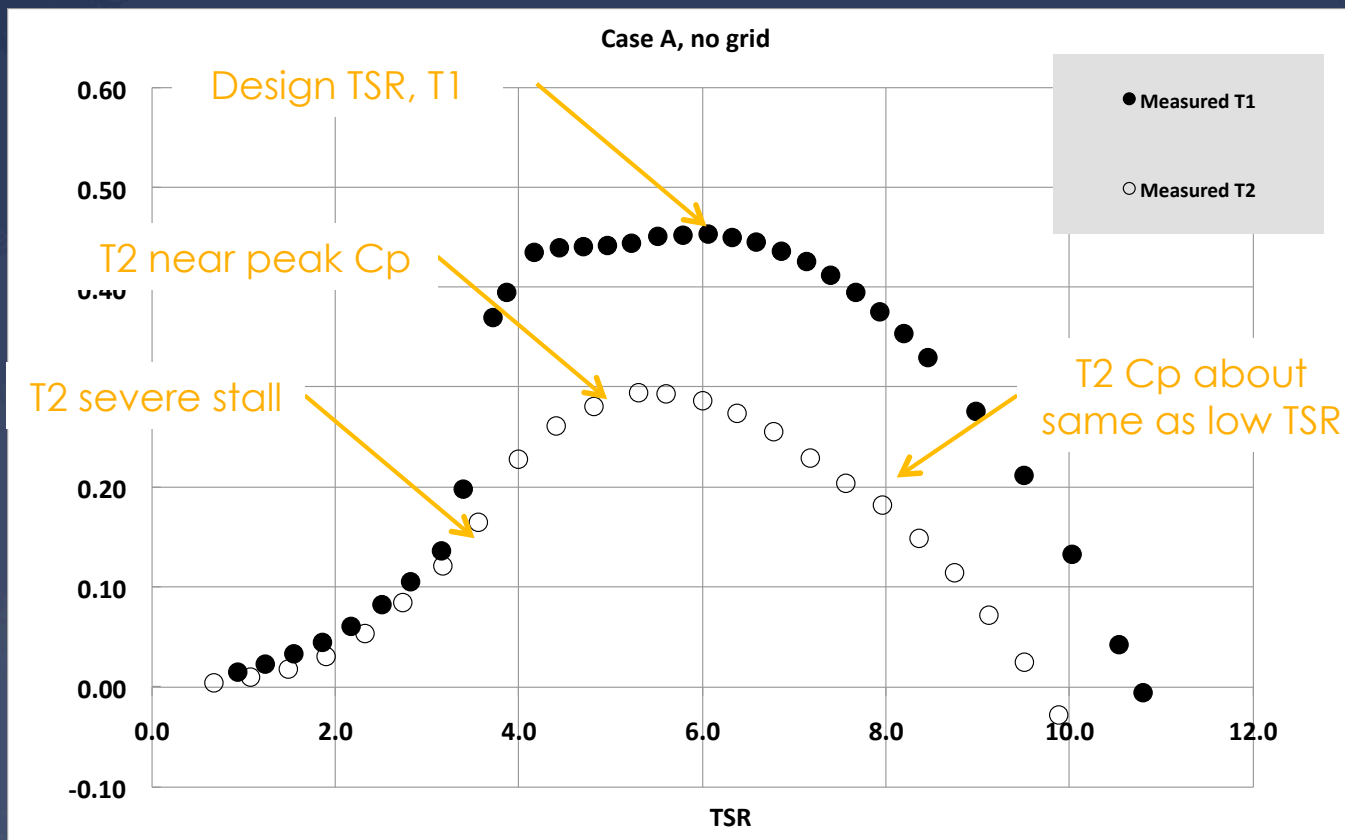
Black symbols: Measurements



Smooth stall for  $T_1$  and max  $C_p$  slightly reduced with turbulence  
Max  $C_p$  for  $T_2$  somewhat increased  
 $C_T$  reduced for  $T_1$  but hardly affected for  $T_2$

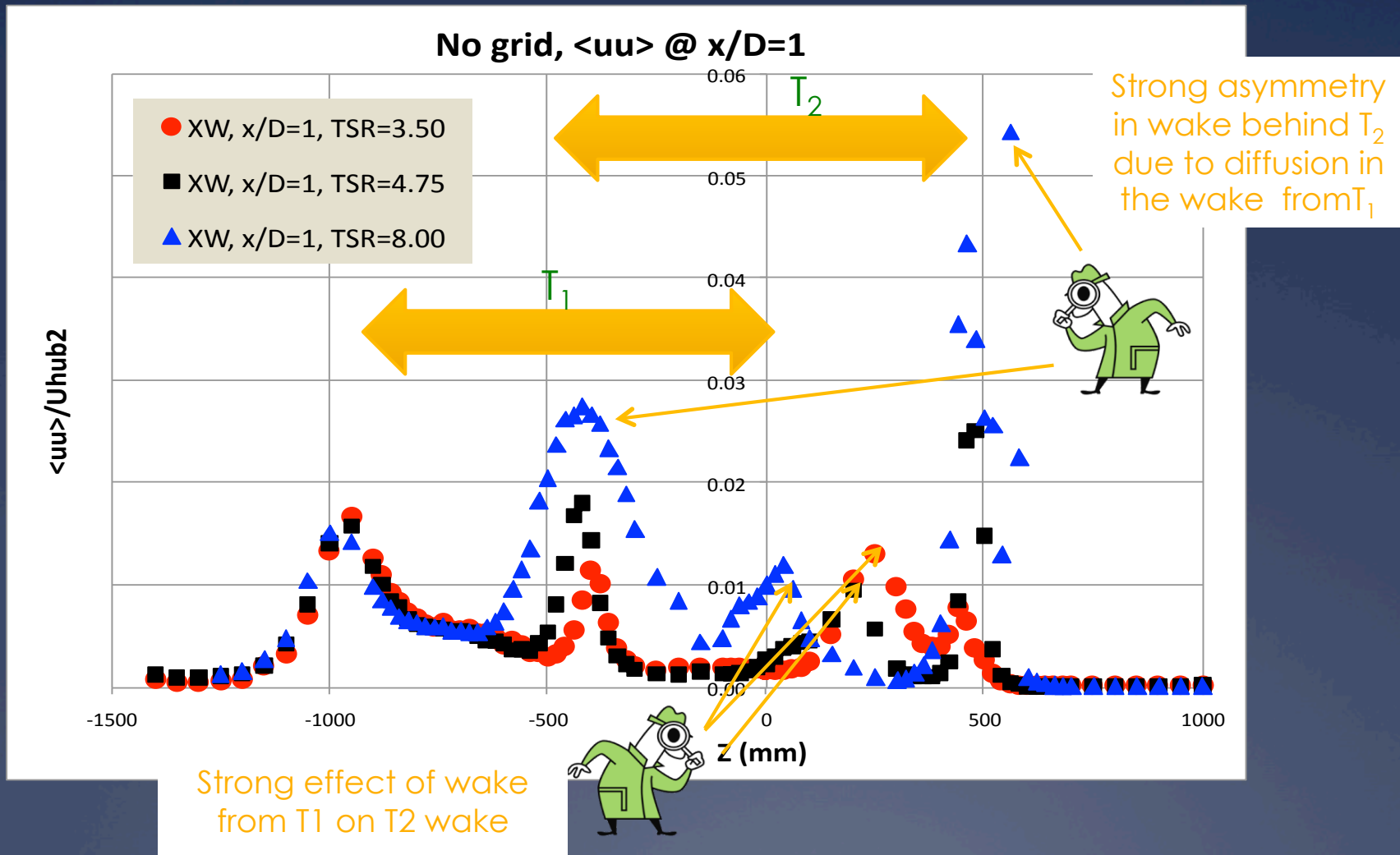
# Wake data requested downstream of $T_2$ when $TSR = 6$ for $T_1$ (peak performance)

- $TSR = 3.5$  for  $T_2$  (stall region)
- $TSR = 4.75$  for  $T_2$  (peak performance)
- $TSR = 8.0$  for  $T_2$  (partly propeller operation)





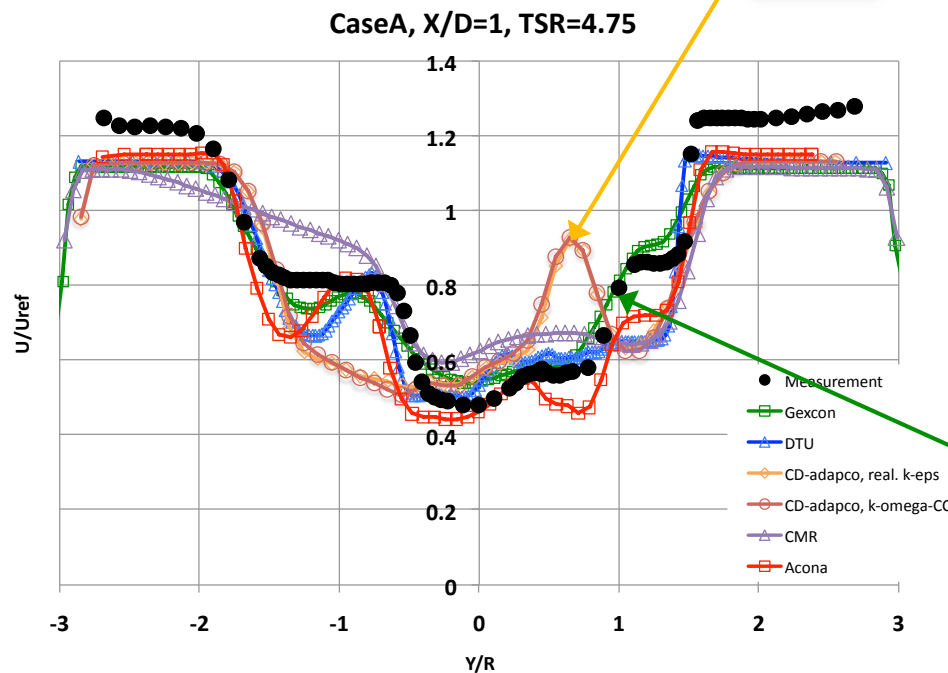
The turbulent energy distribution in the wake depends on the turbine operating conditions  
(Measurements along horizontal diagonal 1D behind  $T_2$ )  
 $T_1$  operates at max  $C_p$ ,  $T_2$  at variable TSR



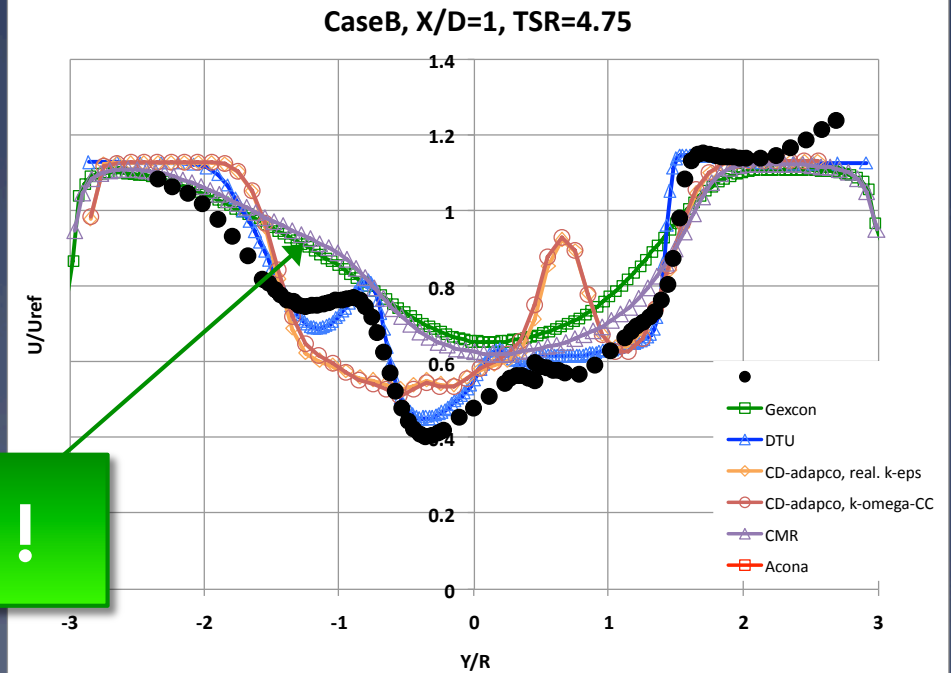
# Comparing cases A & B at $X/D=1$ $TSR_1=6.0$ and $TSR_2=4.75$ (Both turbines at best performance)



## Mean velocity



Case A, low turbulence



Case B, grid turbulence



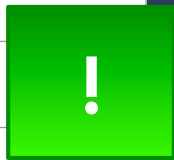
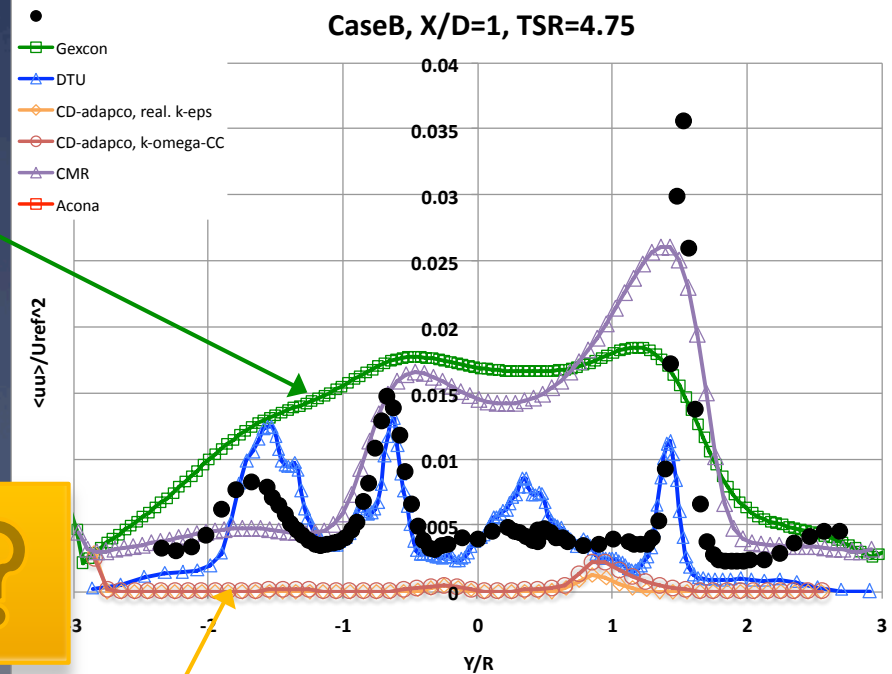
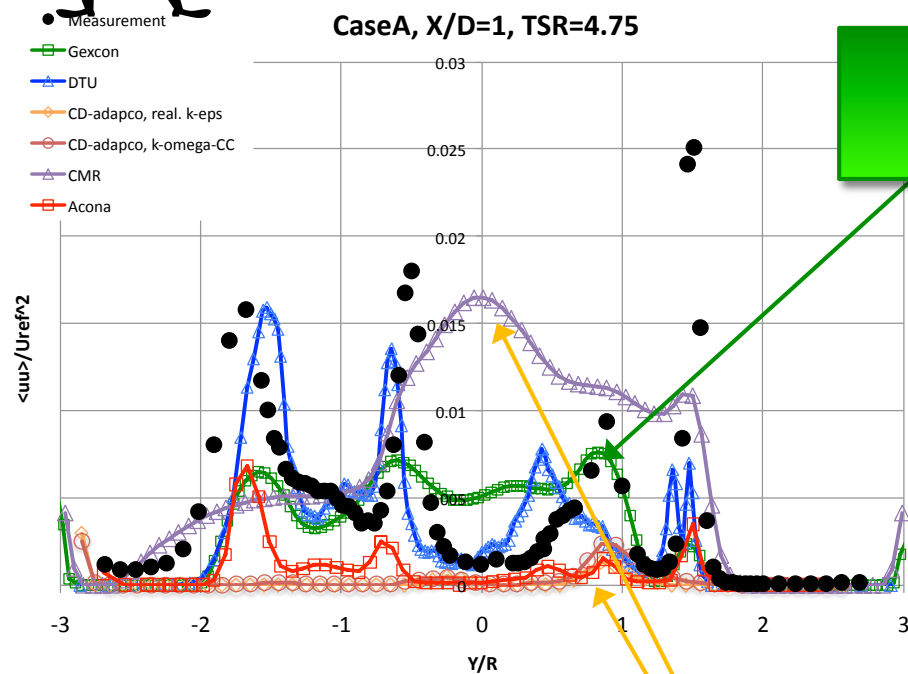
# Comparing cases A & B at $X/D=1$

$TSR_1=6.0$  and  $TSR_2=4.75$

(Both turbines at best performance)



Normal stress,  $\langle u^2 \rangle$



$\langle u^2 \rangle$  less than  $\langle u_e^2 \rangle$

Case A, low turbulence

Case B, grid turbulence



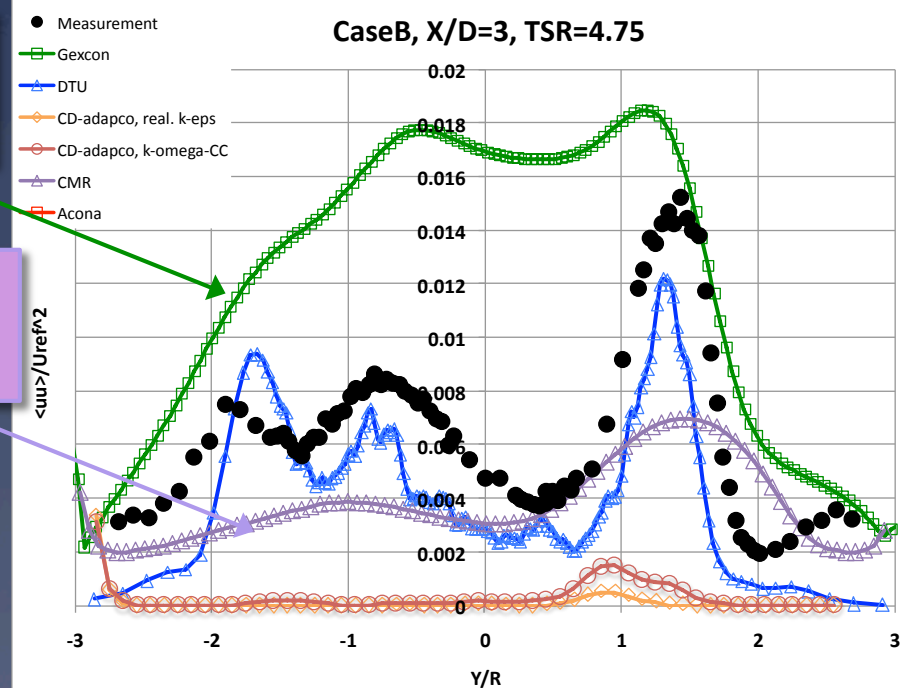
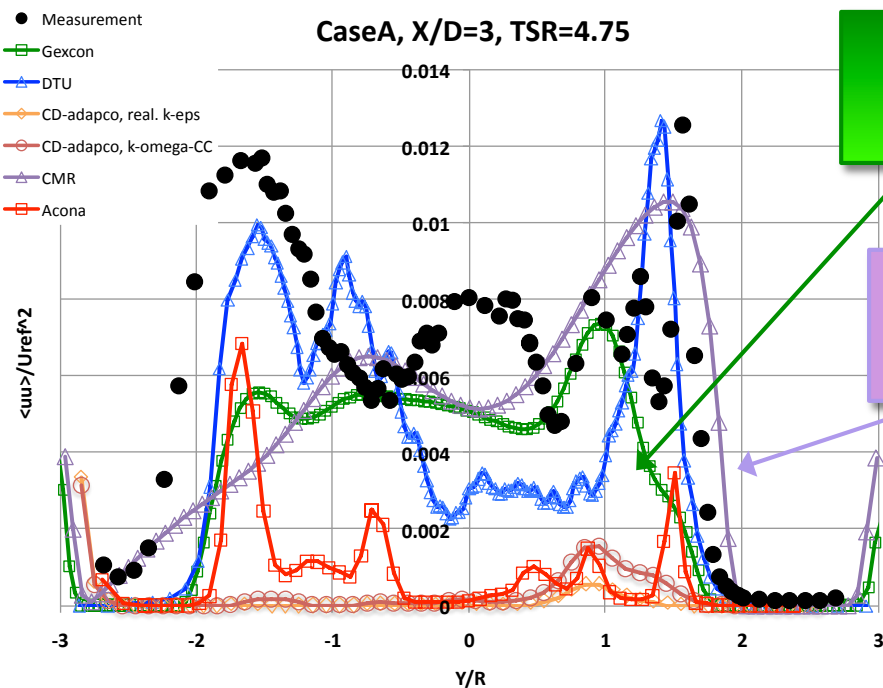


# Cases A & B at $X/D=3$

## $TSR_1=6.0$ and $TSR_2=4.75$

(Both turbines at best performance)

Normal stress,  $\langle u^2 \rangle$



Case A, low turbulence

Case B, grid turbulence



# Tentative conclusions....



The test case proved to be as challenging as we hoped for, with strong non-homogeneities in the mean velocity and multiple sharp peaks in the stress distributions.



It is a bit surprising that there is still a significant scatter in predicting  $C_p$  and  $C_t$  of T1 at its design condition for the low turbulence case when the data has been out for 2 years.



Some of the methods reproduced very few of the details that characterized the interactions between the two wakes.



Some predictions showed strong sensitivities to the background turbulence while others were completely insensitive to this.



The only Large Eddy Simulation this year proved to be very capable of reproducing all changes in the flow. Is this because LES is superior or because DTU did a good job? Another LES would have been welcome!



Thank you for your attention.

Questions?

