EERA DeepWind'2014 11'th Deep Sea Offshore Wind R&D Conference

Variable Frequency Operation for Future Offshore Wind Farm Design: A Comparison with Conventional Wind Turbines

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Presentation Overview

- Introduction
- Motivation
- Variable Frequency Operation
- Modelling Power Losses of Wind Farm Components
- Results
- Conclusions

Introduction : Offshore Wind

- Offshore wind expected to contribute significantly to European targets
- Currently approx. 5 GW installed, 40 GW by 2020, 150 GW by 2030

FIGURE 2.1: INSTALLED CAPACITY OF OFFSHORE WIND FARMS IN NORTHERN EUROPE TO 2030, OFFSHOREGRID SCENARIOS



EWEA, Pure Power – Wind energy targets for 2020 and 2030, 2011 update, July 2011.

Introduction : Offshore Grid



Offshore Connection Possibilities

 Converters at the turbine and at the VSC-HVDC transmission station



 AC to DC conversion just at the transmission converter level¹²³

[1] R. Meere, M. O'Malley, A. Keane "VSC-HVDC Link to Support Voltage/Frequency Fluctuations for Variable Speed Wind Turbines for Grid Connection" IEEE PES Innovative Smart Grid Technologies (ISGT) Europe Conference, Berlin, Germany, October 14 – 17, 2012.

[2] V. Gevorgian et al. "Variable Frequency Operation of a HVDC-VSC Interconnected Type 1 Offshore Wind Power Plant" IEEE Power and Energy Society General Meeting July 22-26, pp 1-8, 2012.

[3] L. Trilla et al. "Control of SCIG wind farm using a single VSC" in Proc. 14th European Conference on Power Electronics and Applications, Aug. 30 - Sept. 1, 2011.

Motivation

• Power electronics has the highest failure rate for the wind turbine system



• Less power electronic converters results in greater wind farm <u>reliability</u>⁴.

[4] B. Hahn, M. Durstewitz, K. Rohrig "*Reliability of wind turbines –Experience of 15 years with 1500 WTs*", Wind Energy: Proceedings of the Euromech Colloquium, S. 329–332, Springer-Verlag, Berlin.

Objective of the Study

- Type 4 Turbines optimise individual machines for maximum wind capture
- Variable Frequency Scheme : cluster of turbines are centrally controlled – lose up to 2% annual energy capture²

But.....

- Can you save with reduced power losses for variable/lower frequency operation in the wind farm ?
- Compare both variable and fixed frequency designs to see is there a difference in power loss

^[2] V. Gevorgian et al. "Variable Frequency Operation of a HVDC-VSC Interconnected Type 1 Offshore Wind Power Plant" IEEE Power and Energy Society General Meeting July 22-26, pp 1-8, 2012

Offshore Wind and Variable Frequency

- Wind speed data is utilised to demonstrate the potential of the variable frequency approach
- Focus on wind speeds for turbine operational range at 2 sites off the west Irish coast for the years 2011/2012



< 50 Hz Operation Impact at Farm

 The lower than rated frequency operation of the system may result in potentially lower power loss for the wind farm components - the cables and transformers



Key Losses for Wind Farm [100 (2MW)] :

- Cables

- Transformers
- Converters



Impact: Cables

Cables:

- Charging current reduces with decreasing frequency: $Ic = 2\pi fC lV$
- Decreasing V/Hz Load current does not reduce at the same rate



Impact: Transformers

Transformer:

- Core Losses based on the Steinmetz Equation : $P_{core} = K f^{\alpha} B_{pk}^{\beta}$
- Conduction Losses I²R winding losses (excludes AC resistance loss)



Variable vs. Fixed Frequency: Losses



Variable vs. Fixed Frequency Results

- 2012/2011 Wind Data for 2 Irish Offshore Sites
- Variable Frequency 2.7-3.5 % **greater** total annual energy return



Variable vs. Fixed Frequency Results

- 2012 Mean Wind Speed Distribution for both sites
- Site specific Site M5 is more favorable for variable frequency



Variable vs. Fixed Frequency Results

 FF approach has 27% greater losses in terms of power loss (€) than VF



Conclusions and Future Work

• Question: Can you gain what you lost (2% Energy Capture with Variable Freq)

Yes : Lower power loss, greater annual energy, less maintenance and lower cost But,

- Further work is needed to fully understand the non-optimum power capture calculation and also examine the impacts of wind farm layout on energy capture variation
- Reliability of power electronics will improve and costs will reduce
- This study is only opening the discussion more detailed analysis and models are needed to further understand the potential of the approach

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Thanks for your attention

Questions ?



