

# Chances and perspectives for H2 energy storage systems with PEM electrolysers

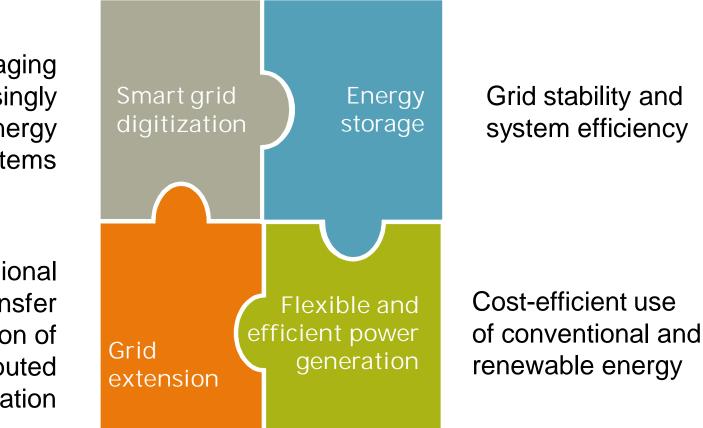
Gaëlle Hotellier, EVP, Head of Hydrogen Solutions, 24.03.2015

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siemens.com/hydrogen-electrolyzer



### Components and tasks for a future energy system

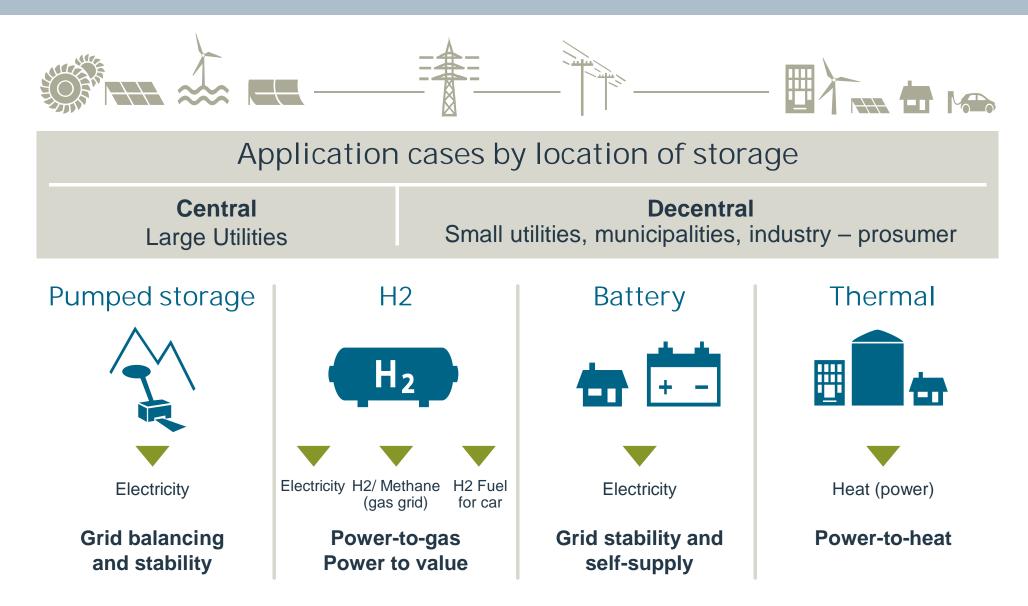


Managing increasingly complex energy systems

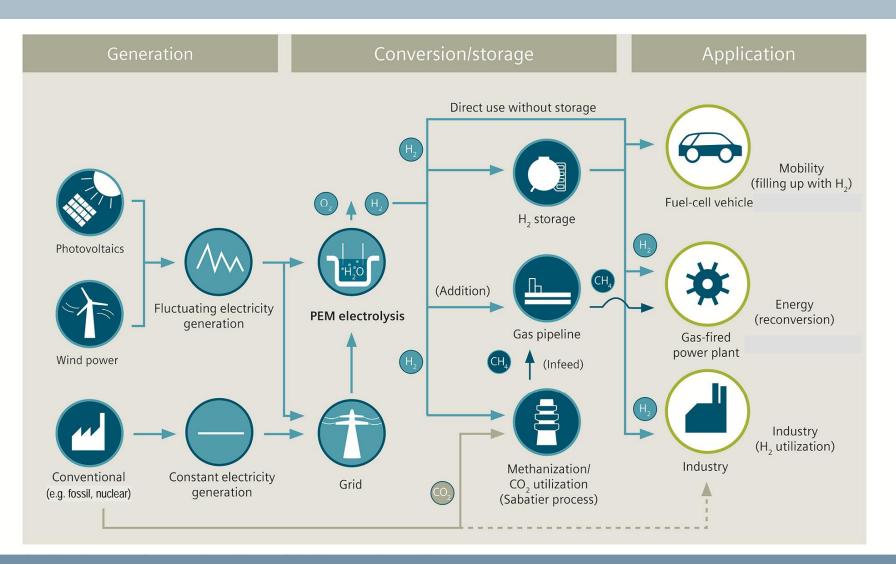
Cross-regional electricity transfer and integration of distributed generation



### **Pushing the integration of infrastructures**



### PEM electrolysis enables conversion of electrical into chemical energy



H<sub>2</sub> drives the convergence between energy & industry markets

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### SILYZER produces hydrogen as a multi-purpose energy carrier for industry, mobility and grid services







### H<sub>2</sub> production: no CO<sub>2</sub>, independent, efficient , onsite

- Chemical synthesis (e.g. ammonia, fertilizer, methanol)
- Petrochemical processes (e.g. cracking)
- Flat glass, nonferrous metal (protective and reductive gas)
- Food & Beverages (hardening)

#### H<sub>2</sub> application: a sustainable fuel for transport concepts

- CO<sub>2</sub> free mobility; Renewable fuel concepts
- Sustainable and pollution-free Public Transport
- Fuel Cell based in-plant logistics (forklifts, floor conveyors)
- Reliable, safe e-mobility: "fast-to-refuel" cars with long ranges

#### H<sub>2</sub> conversion: stabilizes the power grid

- Grid balancing capability (dynamical behavior in milliseconds)
- Optimization of asset utilization in renewable energies
- Storage of medium- and long-term overcapacities (TWh)
- Power-to-hydrogen and Power-to-gas as future key concepts

### SILYZER provides best-in-class PEM technology with a large-scale and industrialized design

#### Dynamic **Maintenance** Size + Cycles 0 % .. 160 % without No caustic potash High current density relevant aging allows compact No leaching construction No precipitation Operability **Operating costs** + No inert gas flushing ŧ Highest dynamic for lowest No protection current current prices No preheating Lifetime Pressure + + Tentatively less corrosion High System pressures Construction Long lasting electrodes No additional Modular, scalable compression costs Industrial standards

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### Outstanding performance paired with technical options allows integration in any project scope





### Main Technical Data - SILYZER 200

	•	Electrolysis type / principle	PEM
	•	Rated Stack Power	1.25 MW
i.	•	Dimension Skid	6,3 x 3,1 x 3,0 m
	•	Start up time (from stand-by)	< 10 sec
	•	Output pressure	Up to 35 bar
	1	Purity H <sub>2</sub> (depends on operation)	99.5% - 99.9%
	•	H <sub>2</sub> Quality 5.0	DeOxo-Dryer option
	•	Rated H <sub>2</sub> production	225 Nm³/h
	•	Overall Efficiency (system)	65 – 70 %
	•	Design Life Time	> 80.000 h
	•	Weight per Skid	17 t
	•	CE-Conformity	yes
	•	Tap Water Requirement	1,5 I / Nm³ H <sub>2</sub>

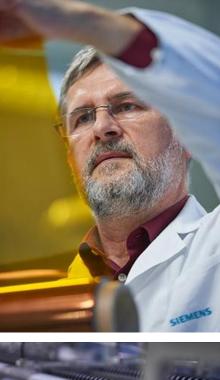
### SILYZER and hydrogen together are an unbeatable combination to achieve major targets

### Increasing revenues and turnover

 due to extremely dynamic operation behavior, SILYZER can be used as a load within intelligent energy management systems (EMS) for the grid

### **Optimization of costs**

low OPEX and "total Costs of Ownership (TCO)" due to minimal installation efforts, maintenance-free stacks,
clean and safe operation,
robustness, pressurized mode until 35 bar, lifetime specified with more than 80.000 hours





### **Environmental protection**

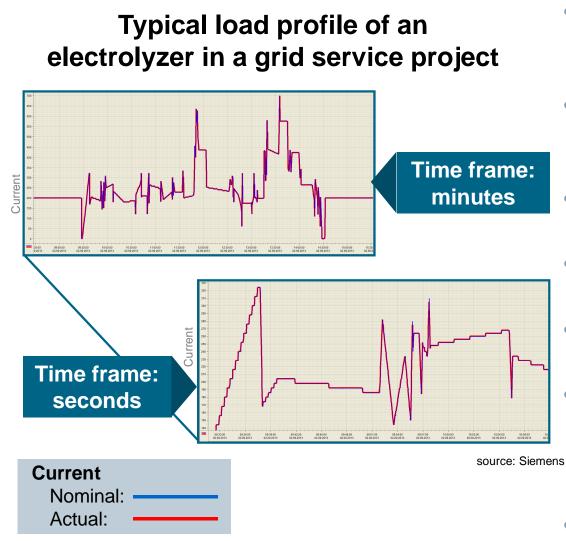
local onsite production of
 CO<sub>2</sub>-free hydrogen without
 using hazardous material,
 such as caustic potash,
 avoids extensive transports

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#### **Investment protection**

utilization of wind energy turbines or solar panels even during forced curtailment periods due to grid imbalance increases operation hours and delivers hydrogen as a valuable product further more

## Water Electrolyzers for grid services require specific properties



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- Quality of grid connection (harmonic distortions, power factor, flicker etc.)
- Capable to be connected to grid control systems (hardware & software)

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- Low energy consumption in stand by mode; quick cold start
  - Low degradation in intermittent operation modes
- Safety standards for simple installation
- High efficiency of the overall system in intermittent operation
- Robustness and reliability prioritized over performance
- Service-friendly setup

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### **Energiepark Mainz – Project scope and key facts**



- Location: Mainz-Hechtsheim (DE)
- Three high performance electrolysis systems with peak power of 2 MW el. each (6 MW peak)
- Connection to 10 MW wind-farm
- 1000 kg storage (33 MWh)
- 200 tons target annual output (Trailer-filling station and injection into local gas grid)
- Highly dynamic operation over broad load range (ramp speed 10% per sec.)

### Next steps:

Commissioning 1<sup>st</sup> half 2015

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### The energy cell concept

